

ORIGINAL

RELEASED

SIDE ONE

OCT 8 1990

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-... 129-20961-00-00  
County... Morton  
C. S. / 2 NW/4 NW/4 Sec. 4... Twp. 32S. Rge. 39. East  
West

FROM CONFIDENTIAL

Operator: License # 5447  
Name OXY USA Inc.  
Address P. O. Box 26100  
Oklahoma City, OK 73126-0100  
City/State/Zip

4289 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser... CITGO  
PEPL

Lease Name... Sullivan A Well # 3

Field Name... East Kinsler

Operator Contact Person Raymond Hui  
Phone (405) 749-2471

Producing Formation... Morrow L-1

Elevation: Ground... 3248' KB 3259'

Contractor: License # 3098  
Name Exeter Drilling Company

Wellsite Geologist Andy Howell  
Phone (405) 749-2000

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

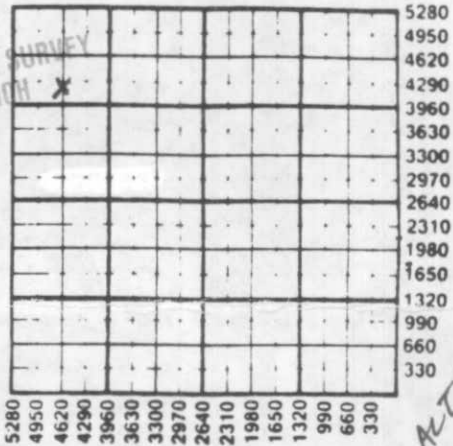
RECEIVED  
STATE CORPORATION COMMISSION

5-5-89  
5 1989

MAY  
CONSERVATION DIVISION  
Wichita, Kansas

MAY 05 1989

Section Plat



MT I  
10-8-20

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Provided by Driller  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

2-13-1989.. 2-25-1989.. 4-8-1989..  
Spud Date Date Reached TD Completion Date

5950' 5883'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1733' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set DV Tool at 3175' feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries  
Title Engineering Manager Date 5-2-1989

Subscribed and sworn to before me this 2nd day of May 1989  
Notary Public Marsha C. Wilson

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
5-5-89

Sec 4 Twp 32 Rge 39 W

11/10/10

Operator Name OXY USA Inc Lease Name Sullivan A Well # 3

Sec 4 Twp 32S Rge 39 East West County Morton RELEASED

OCT 8 1997

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Ran Borehole Compensated Sonic Log w/Caliper & GR from loggers TD of 1714' to surface. Ran Dual Induction/SFL w/GR CNL/LDT w/GR and Caliper, Microlog, Long Spaced Sonic logs. Logged from 5877' to 1700' w/CBL, CET w/GR & CCL logs.

| Name         | Top  | Bottom |
|--------------|------|--------|
| Red Bed      | 0    | 850    |
| Anhydrite    | 850  | 1734   |
| Lime & Shale | 1734 | 5950   |
| TD           |      | 5950   |
| PBTD         |      | 5883   |

\*Cementing Record for Production Casing:

Cemented 1st stage csg. w/500 gal. WMW-1 ahead of 320 sx 65/35 Cl H containing 6% total gel, & 250 sx 50/50 Cl H Poz. containing 2% gel, 12% salt, 0.5% CF-2. Cemented 2nd stage: Pumped 500 gal. WMW-1 ahead of cmt. Pumped 200 sx 65/35 Cl C Poz w/6% Total gel & 1#/sx; tailed in w/approx. 395; sx 50/50 Cl C Poz. w/2% gel, 5#/sx Thixad, 0.4% CF-2.

TOC at 3522'.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |   |  |                |  |                                     |             |                              |
|---|---|--|----------------|--|-------------------------------------|-------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |  |                |  |                                     |             |                              |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth  | Type of Cement                      | #Sacks Used | Type and Percent Additives   |
| Conductor Pipe  | 30"   | 20"  |                | 40'  | Red-MIX                             | 4 yds       |                              |
| Surface   | 12-1/4"                                     | 8-5/8"   | 24#            | 1733'  | Cl C                                | 6/5         | 6% gel; 2% CaCl <sub>2</sub> |
| Production  | 7-7/8"                                      | 5-1/2"   | 15.5#/14#      | 5949'  | Please refer to info. listed above. |             |                              |
| PERFORATION RECORD  |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |                                     |             |                              |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                |  |                                     | Depth       |                              |
| 4   | Morrow L-1 Sand 5530-5534' (4' : 16 holes)  |  |                | Not treated  |                                     |             |                              |
| TUBING RECORD   |   |  |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |                                     |             |                              |
| Date of First Production  |   | Producing Method   |                |  |                                     |             |                              |
| 4-8-1989  |   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                                     |             |                              |
| Estimated Production Per 24 Hours   |   | Oil  | Gas            | Water  | Gas-Oil Ratio                       | Gravity     |                              |
| 196 Bbls  |   | 546 MCF  | 0 Bbls         |  | CFPB                                |             |                              |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

Morrow L-1  
 5530-5534'

Dually Completed  Commingled

Attachment to Completion Report

Sullivan A #3

Formation Tops:

|          |      |
|----------|------|
| Winfield | 2500 |
| Heebner  | 3916 |
| Lansing  | 4027 |
| Marmaton | 4713 |
| Morrow   | 5441 |
| Keyes    | 5826 |
| Chester  | 5901 |

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OCT 29 1990

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

OCT 15 1990