

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE _____

OPERATOR Midco Exploration, Inc. API NO. 15-135-22,318-0000

ADDRESS 411 Farmers & Bankers Bldg COUNTY Ness County

Wichita, KS 67202 FIELD WCV EXT.

** CONTACT PERSON Harvey Gough PROD. FORMATION Miss

PHONE 1-267-3613

PURCHASER _____ LEASE Ayers #1

ADDRESS _____ WELL NO. #1

DRILLING Contractor Mustang Drilling & Exploration, Inc. 660 Ft. from South Line and

CONTRACTOR P.O. Box 1609 1980 Ft. from west Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 13 TWP 19 RGE 26

PLUGGING Contractor _____ WELL PLAT (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4596' PBTD _____

SPUD DATE 11-2-82 DATE COMPLETED 11-10-82

ELEV: GR 2604 DF 2606 KB 2609

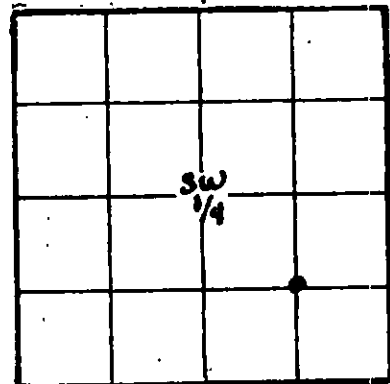
DRILLED WITH (CABLE) (ROTARY) (AKR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 654' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC / KGS / SWD/REP / PLG.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th. day of January, 19 83.

Barbara J. Zimowski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 2 1983

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. sample tops

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	1831	Heebner	3928
Lime, Shale	1831	2160	Toronto	3948
Shale, Lime	2160	2782	Lansing	3969
Lime, Shale	2782	2995	Base KC	4328
Shale, Lime	2995	3310	Marmaton	4351
Lime, Shale	3310	3530	Pawnee	4437
Shale, Lime	3530	3928	Ft. Scott	4486
Shale	3928	3932	Cherokee	4512
Shale, Lime	3932	3948	Mississippi	4586
Lime	3948	3969	Miss POR	4591-4596
Lime	3969	4328	RTD	4596
Lime, Shale	4328	4351		
Sand	4351	4437		
Lime	4437	4512		
Sand	4512	4586		
Chert, Lime	4586	4596		
RTD		4596		
DST #1 4553-4596' time o.b. 3 1/2 hrs., ISIP 1142, FSIP 1067, IF 121, FF 164, Hyd 2284, rec: 280' OCM				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	663	common	400	3% cc, 2% gel
Production		4 1/2"	10 1/2"	4590'	common	100	10% salt, 10 bbl saltflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4579'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gals. mud acid	4590-96

Date of first production December 1, 1982	Producing method (flowing, pumping, gas lift, etc.)	Gravity 37.4
Estimated Production -I.P. Oil 12 bbls.	Gas MCF 60 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations