

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6/83

OPERATOR PETX Petroleum Corporation API NO. 135-22,284-0000

ADDRESS 1616 Glenarm Place, #1700 COUNTY Ness

Denver, CO 80202 FIELD WCV XT

\*\* CONTACT PERSON R.A. Hauck PROD. FORMATION Mississippian

PHONE (303) 629-1098

PURCHASER Inland Crude Purchasing Corp. LEASE Antenen

ADDRESS 200 Douglas Bldg. WELL NO. "B" 1

Wichita, KS 67202 WELL LOCATION CSWSE

DRILLING H-30 Drilling, Inc. 1980Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite #10 660 Ft. from South Line of

Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 19 RGE 26 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			

(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4659' PBDT 4618'

SPUD DATE 9/3/82 DATE COMPLETED 10/6/82

ELEV: GR 2607' DF \_\_\_\_\_ KB 2613'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams (NOTARY PUBLIC)

Golden, CO 80401

RECEIVED STATE ABANDONMENT COMMISSION

NOV 15 1982

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 4559'-4595'                      Times: 30", 45", 45", 90"                      630' gas in pipe, 750' clean oil,                      120' HOCM                      Pressures: HP 2611-2588,                      ISIP 1203, FSIP 1214, IFP 145-195,                      FFP 230-357</p> <p>DST #2 - 4595' - 4607'                      Times: 30", 45", 45", 90"                      Recovered 1110' clean oil,                      120' MCO, 1080' gas to surface                      Pressures: ISIP 1191, FSIP 1191                      IFP 69-230, FFP 288-460,                      HP 2565-2543</p>			Stone Corral Heebner Lansing Marmaton Pawnee Ft. Scott Cherokee Mississippian RTD LTD	1879' (+733') 3936' (-1324') 3978' (-1366') 4353' (-1741') 4439' (-1827') 4497' (-1885') 4520' (-1908') 4587' (-1975') 4657' 4659'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	521'	60/40 poz	300	3% CaCl2 2% gel
Production		4 1/2"	10#	4656'	60/40 poz mix	155	2% gel 10% Salt 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft		4590-4594

  

Size	Setting depth	Packer set at
10' X 2 3/8"	4613'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. of 15% INS	4590'-4594'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	

  

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.		% 20 bbls.	

Disposition of gas (vented, used on lease or sold) Perforations 4590'-4594'