ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 135-23,490 & CCC
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Ness
ACO-1 WELL HISTORY	100' W and 50' S of • East
DESCRIPTION OF WELL AND LEASE	<u>NE_NW_NW</u> Sec. <u>13</u> Twp. <u>19S</u> Rge. <u>26W</u> west
Operator: License # 5011	4900 Ft. North from Southeast Corner of Section
Name: Viking Resources, Inc.	4390 Ft. West from Southeast Corner of Section
Address 105 S. Broadway, Suite 1040	(MOTE: Locate well in section plat below.) Lease Name Antenen Well # 1
<u> Wichita, KS 67202-4224</u>	
City/State/Zip	Field Name
Purchaser:	Producing Formation
·	Elevation: Ground <u>2574</u> KB <u>2582</u>
Operator Contact Person: Jim Devlin Phone (316) 262-2502	Total Depth 4580 PBTD
	5280 4950
Contractor: Name: Mallard JV, Inc.	4620
License:4958	3960
Wellsite Geologist: Rob Patton	SCEIVED 3630 3300 N
ry Designate Type of Completion STATE CORF	ORATION COMMISSION 2970
Y Mary Hall Da Patana Hasharan	
Oil SWD Temp. Abd. AU	6 6 9 1770 - - - - - - - - -
Gas Inj Delayed Comp.	
X Dry Other (Core, Water Supply, etpl)	lichita, Kansas
If OMMO: old well info as follows:	25 4 4 4 7 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
•	_ · · · · · · · · · · · · · · · · · · ·
Well Name:	
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
7-26-90 8-3-90 Spud Date Date Reached TD Completion Date	
Spud Date Date Reached TD Completion Date	feet depth to sx cmt.
writing and submitted with the form. See rule 82-3-	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the	THE DEST OF MY KNOWLEDGE.
Signature James B. Denlin	RECEIVED K.C.C. OFFICE USE ONLY
nitte James B. Devlin, President Date 884	TRESO ORATION CENTERING Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of	August, 7 990 Drillers Timelog Received
19_90.	OP-D7-40 KCC Distribution NGPA
Notary Public Taulet. Dunage	COMSERVATION IVISION KGS Plug Other
Dave Commispant Avri BUNAGAM arch 2, 1993	Wichita, Kaisas (Specify)

BI

Form ACO-1 (7-89)

ORIGINAL

SIDE TUO

Operator Name	Viking Reso	ources, Inc.	Lease Name	•A	ntenen	Well #	1	
		☐ _{East}	County	N.	ess			
Sec. <u>13</u> Twp. <u>19</u>	_ Rge. <u>26</u>	∑ West				,		
intervat tested, ti	me tool open a es, bottom hole	and base of formati and closed, flowing temperature, fluid re copy of log.	and shut-in nre	ecuree who	thar chut-is se		أعالها والمساهم اسمحاها	
Drill Stem Tests Tak (Attach Additiona		∑ Yes No			Formation Desc	cription	'	
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No			□ Log 🗵	Sample		
Cores Taken		☐ Yes ☑ No	Name		Тор	Boti	tom	
		□ _{Yes} ⊠ _{No} 0-60, Rec. 15' Mu /74, BHP: 1212/9	Heeb Lansi	ing cott	1857 (+725) 3904 (-1322 3945 (-1363 4456 (-1874 4561 (-1979 4580 (-1998	;) ;) ;)	•	
Purpose of String	Report a	CASING RECORD LL strings set-conduct Size Casing		ntermediate,		Τ		
	Drilled	Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	124	8-5/8	20	270	60/40 poz	150	2% gel, 3% cc	
						 -		
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
				ļ			_	
TUBING RECORD	Size	Set At	Packer At	Liner Run				
Date of First Produc	ction Producir	ng Hethod	7	<u> </u>	Yes 🗆			
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Pumping G				Gravity	
Disposition of Gas:	_ 	l	THOO OF COMPLETI		•		roduction Interval	
Vented Sold (If vented, sub	Used on Lomit ACO-18.)	.ease Open			Dually Completed			
			· · ·		Ţ.	DUNPCIAL	RAJUAS	

MALLARD JV, INC. P.O. BOX 1009 McPHERSON, KS 67460

DRILLERS' LOG

OPERATOR: VIKING RESOURCES, INC.

105 S. Broadway, Suite 1040

Wichita, KS 67202

COMMENCED: July 27, 1990

COMPLETED: August 3, 1990

TOTAL DEPTH: 4580 Ft.

ELEVATION: 2564 Ft. G.L.

2572 Ft. K.B.

WELL: ANTENEN #1

API#: 15-135-23,490 - COO

LOCATION: NE NW NW

4950 Ft. FSL, 4290 Ft. FEL

SEC. 13 TWP. 19 S RGE. 26 W

COUNTY: Ness

D & A Mississippi Formation

REMARKS:

Cut $12\frac{1}{4}$ " hole to 275' and ran 6 joints 8-5/8" x 20# x 260.41' surface casing. Set at **270.06'** and cemented with **150 sacks** 60/40 Pozmix, 2% gel, 3% cc. Cement did circulate. P.D. 7:00 a.m. 7-28-90.

Ran 1 DST.

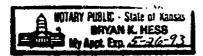
Drilled 7-7/8" hole to 4580' R.T.D. and plugged with 205 sacks 60/40 Pozmix, 6% gel as follows:

50 sx @ 1880' 80 sx @ 950' 40 sx @ 300' 10 sx @ 30' to surface 15 sx R.H., 10 sx M.H. P.D. 2:45 p.m. 8-3-90

STATE OF KANSAS) SS:

I, Dick Hess of MALLARD JV, INC. hereby certify that this is a true and correct copy of the log of the Antenen #1 well as reflected by the files of Mallard JV, Inc.

Subscribed and sworn to before me this 20th day of August , 1990.



NOTARY PUBLIC