

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-135-222,07-0000

ADDRESS 1616 Glenarm Place, Suite #1700

COUNTY Ness

Denver, CO 80202

FIELD Wildcat

\*\*CONTACT PERSON R.A. Hauck

PROD. FORMATION

PHONE (303) 629-1098

LEASE Antenen

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CSW 1/4 NE 1/4

DRILLING H-30, Inc.

1980 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 251 North Water, #10

the NE 1/4 SEC. 13 TWP. 19 RGE. 26W

Wichita, KS 67202

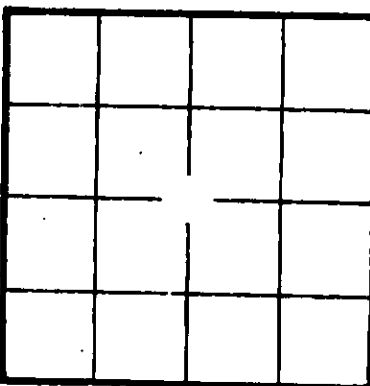
WELL PLAT

PLUGGING Sun Oil Cementing Co.

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4676' PBTD

SPUD DATE 4/8/82 DATE COMPLETED 4/16/82

ELEV: GR 2606' DF KB 2611'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 542' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operator (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Antenen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED WITH NOT.

AND SWORN BEFORE ME THIS 27th DAY OF April, 19 82

(S) R.A. Hauck

Laura J. Williams

NOTARY PUBLIC  
Laura J. Williams  
Golden, CO

MY COMMISSION EXPIRES: 2/21/84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED  
MAY - 5 1982  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4596' - 4630' Times: 45-45-30-30 BHP-1221-1133, IFP-47-86, FFP-102-117, HP-2663-2638			Heebner	3942' (-1331')
			Toronto	3964' (-1353')
			Lansing	3988' (-1377')
			Marmaton	4367' (-1756')
			Pawnee	4454' (-1843')
			Ft. Scott	4514' (-1903')
			Cherokee	4538' (-1927')
			Mississippi	4614' (-2003')
		TD	4676' (-2065')	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		544'	Common	300	

**LINER RECORD**

Top, ft.	Bottom, ft.	Socks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	%	Gas-oil ratio
	bbbls.	bbbls.	MCF	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations