

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9310
name Bentley Oil & Gas Company
address P. O. Box 5012
City/State/Zip Wichita Falls, Texas 76307

Operator Contact Person Cindy P. Miller
Phone (817) 723-0897

Contractor: license # 6333
name DaMac

Wellsite Geologist Ron Falwell
Phone (316) 549-3963

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-18-85 3-27-85
Spud Date Date Reached TD Completion Date

4415
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 553 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 135-22,765-0006
County Ness
SE SE NW
(location) Sec 2 Twp 19 Rge 24 East West
2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

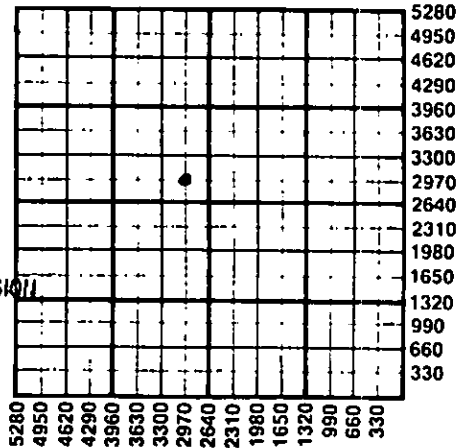
Lease Name Brandt Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2294 KB 2302

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # none
 Groundwater... Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cindy P. Miller
Title Agent Date 4-15-85

Subscribed and sworn to before me this 15th day of April 1985

Notary Public Betty Mitchell
Date Commission Expires



BETTY MITCHELL
Notary Public, State of Texas
My Comm. Expires April 14, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2, Twp. 19, Rge. 24

SIDE TWO

Operator Name Bentley Oil & Gas Company Lease Name Brandt Well# 1 SEC 2 TWP. 19S RGE. 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See Attachment

Name	Top	Bottom
Anhydrite	1553	
Heebner	3683	
Lansing	3725	
Stark Sh	3996	
Base Kan City	4038	
Marmaton	4066	
Pawnee	4140	
Ft. Scott	4221	
Cherokee Sh	4244	
Mississippian	4335	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	23	553	60/40 Poz	185	2% gel 3% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

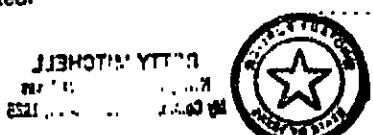
Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	None Bbls	None MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled



15-135-22765-0000

DRILLING REPORT

Well Name and No. Brandt #1
 Operator: Bentley Oil & Gas Company
 Location: 2310' FNL; 2310' FWL, Sec. 2
 T 19 S, R 24 W, SE, SE, NW
 (Irreg. Section) of the McDonald Lease.
 County/State: Ness County, Kansas
 Total Depth: 4400'

- 3/18/85 Move in. Spudded 12:30 p.m. Cut 553' 12 1/4" hole, ran 13 joints 8-5/8" 23# 542.61', set at 553' K.B. Cemented 375 sxs Class A with 3% CC. Plug down 10:40 p.m.
- 3/19/85 Drilling at 553', PP 700#, RPM 180, 25,000# on bit, vis. 34, m.w. 9.6, wireline 553' at 1 1/2°.
- 3/20/85 Drilling at 2390', 35,000# on bit, PP 900#, RPM 60, SPM 60, vis. 28, m.w. 9.4, dev. 2278' at 1°.
- 3/21/85 Drilling at 3064', 35,000#-38,000# on bit, PP 900#, RPM 70, vis. 32, m.w. 9.2.
- 3/22/85 Drilling at 3785', 40,000# on bit, PP 950#, RPM 70, vis. 45, m.w. 9.2, formation: lime, shale, chlorides 20,000 ppm.

DST #1 4195'-4235' (Ft. Scott)
 IH 2124'
 IF 56-56# in 30 minutes
 ISI 67# in 45 minutes
 FF 56-56# in 30 minutes
 FSI 56# in 45 minutes
 FH 2124'

Recovery: 5' drilling mud.

DST #2 4239'-4276' (Upper Cherokee)
 IH 2059'
 IF 55-55# in 30 minutes
 ISI 735# in 45 minutes
 FF 66-66# in 30 minutes
 FSI 724# in 60 minutes
 FH 2059'

Recovery: 30' oil cut mud, 3% oil, 97% mud, 50' salty mud, 1% oil, 80% mud, 19% water, 28,000 PP chlorides.

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 (Irreg. Section) of the McDonald Lease.
 County/State: Ness County, Kansas
 Total Depth: 4400'

3/23/85 Drilling at 4240', 40,000# on bit, PP 950#, RPM 65, vis. 44,
 m.w. 9.5, waterloss 12.0, chlorides 12,000 ppm.

3/24/85 Drilling at 4276', 40,000# on bit, PP 950#, RPM 65, vis. 53,
 m.w. 9.3, waterloss 12.8.

DST #3 4294'-4322' (Top of Mississippi)
 IH 2216
 IF 33-33# in 30 minutes
 ISIP 45# in 45 minutes
 FF 33-33# in 45 minutes
 FSIP 33# in 60 minutes
 FH 2216

Recovery: 3' mud with 1/2" oil in top of test tool.

3/25/85 Drilling at 4322', 40,000# on bit, PP 950#, RPM 65, vis. 46,
 m.w. 9.3, waterloss 10.0, PH 11, chlorides 8,500 ppm.

DST #4 4317'-4344' (Mississippi)
 IH 2228
 IF 45-45# in 45 minutes
 ISIP 1309# in 45 minutes
 FF 56-56# in 15 minutes
 FSIP 1344# in 60 minutes
 FH 2228

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Recovery: 75' of watery mud with slight show of oil in test
 tool, chlorides 19,000 ppm (filtrate water).

3/26/85 Drilling at 4353', 40,000# on bit, PP 950#, RPM 65, vis. 46,
 m.w. 9.2, waterloss 11.2, chlorides 17,000 ppm, dev. 4195'
 at 3/4°, 4344' at 3/4°.

3/27/85 Drilling at 4410' logging, 40,000# on bit, PP 950#, RPM 60,
 vis. 50, m.w. 9.2, waterloss 12.6, chlorides 23,000 ppm,
 dev. 4415' at 1°. T.D. at 4410'. Ran open hole logs.