

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9121
Name Kiwanda Energy, Inc.
Address P. O. Box 1329
City/State/Zip Wichita, KS 67201

Purchaser

Operator Contact Person C. Kirk Fraser
Phone (316) 267-2697

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist C. Kirk Fraser
Phone 316-267-2697

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-04-89.. 11-11-89..
Spud Date Date Reached TD Completion Date
4400'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Air Drilled

API NO. 15-135-23,401-0000
County Ness
N/2, SE, NE, Sec. 2... Twp. 19S, Rge. 24, East X West
3630 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

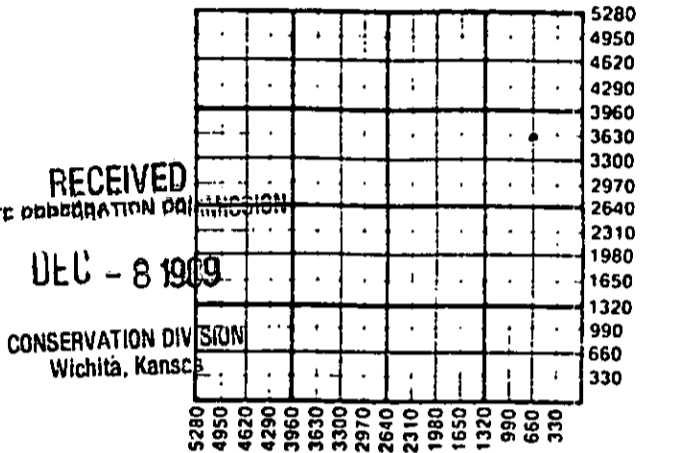
Lease Name Pfannenstiel "N" Well # 1

Field Name

Producing Formation

Elevation: Ground 2287' KB 2292'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 89-505
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3300 Ft North from Southeast Corner (Stream, pond etc.) 100 Ft West from Southeast Corner Ness Sec 26 Twp 18S Rge 24 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

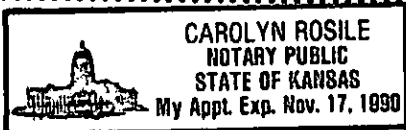
Signature

Title President Date 12-7-89

Subscribed and sworn to before me this 7th day of December 19. 89...

Notary Public Carolyn Rosile

Date Commission Expires 11-17-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. Twp. Rge.

SIDE TWO

Operator Name Kiwanda Energy, Inc. Lease Name Pfannenstiel "N" Well # 1

Sec. 2 Twp. 19S Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4310-4336 30-30-15-15

Recovered: 40' Drilling mud with trace of oil on top of tool.

IFP: 45-36
 FFP: 54-54
 SIP: 73-64
 HP: 2320-2301

Name	Top	Bottom
Anhydrite	1542 (+750)	
Heebner	3678 (-1386)	
Toronto	3698 (-1406)	
LKC	3719 (-1427)	
Marmaton	4065 (-1773)	
Fort Scott	4222 (-1930)	
Cherokee	4252 (-1960)	
Conglomerate	4296 (-2004)	
Weathered		
Mississippian	4314 (-2022)	
Mississippian	4342 (-2050)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	207'	60/40 Poz	150	2% gel, 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Commingled