

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-135-22,107-0000

ADDRESS 820 Guaranty Bank Bldg.

COUNTY Ness

817 17th Street

FIELD Wildcat

Denver, Colorado 80202

**CONTACT PERSON James Alan Townsend

PROD. FORMATION None

PHONE 303/573-6555

LEASE Pfaff

PURCHASER None

WELL NO. 1-2

ADDRESS _____

WELL LOCATION NW SE

DRILLING ABERCROMBIE DRILLING, INC.

1980 Ft. from east Line and

CONTRACTOR _____

1980 Ft. from south Line of

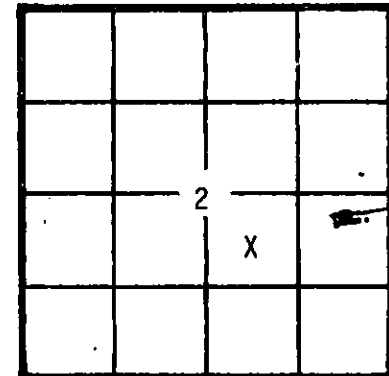
ADDRESS 802 Union Center

the SEC. 2 TWP. 19S RGE. 24W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Kelso Casing Pulling



CONTRACTOR _____

KCC _____
KGS _____
(Office Use)

ADDRESS P.O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 4390' PBD 4347'

SPUD DATE 9/9/81 DATE COMPLETED 5/11/82

ELEV: GR 2288' DF _____ KB 2293'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 17 jts. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Pfaff LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) James Alan Townsend

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 1982.

Susan Zinn
NOTARY PUBLIC

MY COMMISSION EXPIRES: August 19, 1985 Susan Zinn

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

PCAD
05 20 82
MAY 24 1982
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 4328'-4340' (Mississippi)</p> <p>IHP=2081 30" IFP=99-180 63" ISIP=702 60" FFP=202-257 126" FSIP=671 FHP=2081 Rec. 250' clean oil, 60' muddy oil, 240' oil cut muddy gassy water.</p> <p>Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.</p>			Heebner	3676 (-1383)
			Toronto	3696 (-1403)
			Kansas City	3720 (-1427)
			Ft. Scott	4222 (-1929)
			Cherokee	4246 (-1953)
			Mississippi	4323 (-2030)

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	746'	Hall. Lt. Cl. "A"	200 150	2% gel & 3% CC
production	7-7/8"	5 1/2"	14#	4388'	common 50-50 Pozmix	50 150	.5% CFR-2 & 5# gil. 18% salt, .75% CFR-2, 2% gel, 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Socks cement	Shots per ft.	Size & type	Depth interval
			2	4" csg. gun	4324'-27'
TUBING RECORD			2	4" csg. gun	4294'-96', 4300'-04'
Size	Setting depth	Packer set at	2	4" csg. gun	4232'-36', 4238'-42'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1500 gals. Mod 202 acid	4324'-27'
Acidized w/2000 gals. 15% HCl NE acid	4294'-96'
Acidized w/2000 gals.. 15% HCl NE acid	4300'-04'
Acidized w/1000 gals. Mod 202	4232'-36'
Acidized w/2000 gals. 28% HCl NE acid, 10 ball sealers	4238'-42'

Date of first production P & A 5/11/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations