

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5402 EXPIRATION DATE 6/85

OPERATOR Amber Exploration API NO. 15-135-22.553-0000

ADDRESS 612 North Clay COUNTY Ness

Liberal, Kansas 67901 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Janice Heckman PROD. FORMATION \_\_\_\_\_  
PHONE 316-624-5083 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Osborn

ADDRESS \_\_\_\_\_ WELL NO. 1-27

DRILLING Allen Drilling Company 330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from East Line of

ADDRESS Box 1389 the NE (Qtr.) SEC 27 TWP 19 RGE 24 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4415' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4-13-84 DATE COMPLETED 4-21-84 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 600.33' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

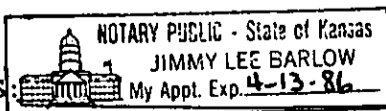
A F F I D A V I T

Janice Heckman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Janice Heckman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1984.



Jimmy Lee Barlow  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 14 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Amber Exploration LEASE NAME Osborn SEC 27 TWP 19 RGE 24 (W)

WELL NO 1-27

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Cedar Hill	990
			Anhydrite	2284
			Heebner	3678
			Toronto	3696
			Lansing	3720
			Kansas City	3750
			Base KC	4037
			Pawnee	4154
			Fort Scott	4258
			Cherokee	4258
		Mississippi	4338	

RELEASED  
MAY 08 1985  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	607'	60/40 Poz	325 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations