

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24832-00-00 *Plugged 6-19-93*
County Ellis
S/2 - SW - SW Sec. 34 Twp. 11S Rge. 19
330' Feet from SW (circle one) line of Section
4610' Feet from SW (circle one) line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Jensen Well No. 1
Field Name Solomon South
Producing Formation D/A
Elevation: Ground 2138' to 2143'
Total Depth 3697' PSTB
Amount of Surface Pipe Set and Cemented as 744' Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ oz. cement.

Operator: License # 6194
Name: ESP Development, Inc.
Address R.R. 1, Box 18
City/State/Zip Paradise, KS 67658
Purchaser: _____
Operator Contact Person: Bud Eulert
Phone (913) 998-4413
Contractor: Name: Vonfeldt Drilling Company
License: 9431
Wellsite Geologist: Randall Kilian
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWB SICM Temp. RECEIVED
 Gas EMB SICM STATE CORPORATION COMMISSION
 Dry Other (Circ, WY, Exp., Cathodic, etc.)

If Workover/Re-Entry of well, info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Spud Date _____ Date Reached TD _____ Completion Date _____
_____ Spud Date _____ Date Reached TD _____ Completion Date _____
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Drilling Fluid Management Plan RTB D-20-93
This must be collected from the Reserve File
Pore content 45,000 ppm Fluid volume 300 bbls
Seawater method used Left mud to dry.
Location of fluid disposal if banded off: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rge. S/R
County _____ Pocket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bud Eulert
Title President Date 7-9-93
Subscribed and sworn to before me this 9th day of July 19 93.
Notary Public Betty J. Ehrlich
Date Commission Expires 9-18-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution:
 KCC SWB/Rep NEPA
 KGS Plug Other
(Specify)

 BETTY J. EHRlich
State of Kansas
My Appt. Exp. Sept. 18, 1996

P1

Operator Name ESP Development Inc. Lease Name Jensen Well # 1

Sec. 34 Top. 11 Sec. 19 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1452-1492</td> <td>+691</td> </tr> <tr> <td>Topeka</td> <td>3124</td> <td>-981</td> </tr> <tr> <td>Heebner Sh.</td> <td>3354</td> <td>-1211</td> </tr> <tr> <td>Lansing</td> <td>3398</td> <td>-1255</td> </tr> <tr> <td>Base Kc.</td> <td>3634</td> <td>-1491</td> </tr> <tr> <td>Arbuckle</td> <td>NDE</td> <td></td> </tr> <tr> <td>RTD</td> <td>3697</td> <td>-1554</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1452-1492	+691	Topeka	3124	-981	Heebner Sh.	3354	-1211	Lansing	3398	-1255	Base Kc.	3634	-1491	Arbuckle	NDE		RTD	3697	-1554
Name	Top		Datum																							
Anhydrite	1452-1492		+691																							
Topeka	3124		-981																							
Heebner Sh.	3354	-1211																								
Lansing	3398	-1255																								
Base Kc.	3634	-1491																								
Arbuckle	NDE																									
RTD	3697	-1554																								
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
List All S. Logs Run:	none																									

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 $\frac{1}{4}$	8 5/8	20#	244'	60/40 poz	160	2% gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Pretest Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type - Specify Package of Each Interval Perforated		Acid, Fracture, Shot, Cement, Spacers Record (Amount and Kind of Material Used)		Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Assumed Production, GPM or (in). Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Cemented Other (Specify)

BENTONITE EMULSION
BY APPLICATOR

DRILLERS WELL LOG

DATE COMMENCED: June 14, 1993
DATE COMPLETED: June 19, 1993

ESP Development, Inc.
GENSON #1
S/2 SW-SW
sec. 34-11S-19W
Ellis County, Kansas

0 - 250' Rock, Sand, Clay
250 - 410' Shale, Clay
410 - 1350' Shale, Sand, Red Bed
1350 - 1445' Red Bed
1453 - 1493' Anhydrite
1493 - 1775' Shale
1775 - 2140' Lime, Shale
2140 - 2955' Shale
2955 - 3445' Lime, Shale
3445 - 3697' Shale
3697' R.T.D.

ELEVATION: 2138 G.L.
2143 K.B.

FORMATION DATA

Anhydrite	1453'
Base Anhydrite	1493'
Topeka	3124'
Heebner	3354'
L.K.C.	3398'
Base K.C.	3634'
Conglomerate	None
Arbuckle	None
R.T.D.	3697'

Surface Pipe: Set Used 20#
8 5/8" pipe at 244' with 160
sacks 60/40 poz., 2% gel,
3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1993

CONSERVATION DIVISION
Wichita, Kansas

Roy Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

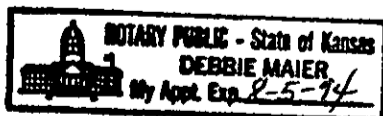
Roy Vonfeldt
Roy Vonfeldt

Subscribed and sworn to before me this 29th day of June, 1993.

My Comm. Expires:

August 5, 1994

Debbie Maier
Debbie Maier, Notary Public



Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-051-24832-0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5530

Home Office P. O. Box 31

Russell, Kansas 67665

Date	6-14-93	Sec.	34	Twp.	11	Range	19	Called Out	9:30 AM	On Location	12:00 NOON	Job Start	12:30 PM	Finish	1:00 PM
Lease	JENSEN	Well No.	# 1	Location				YOCOMENTO TX TO 8N 4E 4N	County	ELLIS	State	KANSAS			
Contractor	Vontfeldt Dring R 91						Owner	SAME							
Type Job	Surface						To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/2"		T.D.	250'											
Csg.	8 3/4"		Depth	244'											
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	✓										
Perf.															

Charge To **ESP Development INC**

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X **Darryl Kruer**

CEMENT

Amount Ordered **160 SKS 60/40 P02-3 ZCC 2061**

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax _____

Handling _____

Mileage _____

Sub Total _____

Total _____

EQUIPMENT

#177	No.	Cementer	M KAUFMAN
Pumptrk		Helper	DAVE F.
#282	No.	Cementer	
Pumptrk		Helper	
		Driver	STEVE W
Bulktrk		Driver	

DEPTH of Job

Reference:	#	PUMP TRK	
		1-8 3/4" SURFACE PLUG	
		Sub Total	
		Tax	
		Total	

Remarks: **CEMENT Circulated**

[Signature]

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Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-051-24832-0000
 Phone Plairville 913-434-2812
 Phone Ness City 913-798-3843

NEW

ALLIED CEMENTING CO., INC. JUL 5578

Home Office P. O. Box 31 Russell, Kansas 67665

Date	6-18-93	Sec.	34	Twp.	11	Range	19W	Called Out	6:30 PM	On Location	8:30 PM	Job Start	9:30 PM	Finish	11:30 PM
Lease	Jensen	Well No.	1	Location		Yocement + Buckeye Rd 3rd		County	ELLIS	State	KS				
Contractor	Vonfeldt Drlg		Owner ESD Development Inc												
Type Job	P7A		To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8		T.D.	3697'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	1500'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Charge To ESD Development Inc

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Darryl Kriza

CEMENT

Amount Ordered 200 sks 60/40 6 2/3 Gal 1sk cellof

Consisting of

Common	180 sks
Poz. Mix	120 sks
Gel.	10 sks
Chloride	
Quickset	
Celloflope	1sk

EQUIPMENT

No.	Cementor	Dean Runde
Pumptrk 277	Helper	
No.	Cementor	
Pumptrk 279	Helper	Carl Buttz
	Driver	Steve William
Bulktrk 218		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pump Trk chrg	
	2 per mile	
	Dry Hole Plug	
	Sub Total	
	Tax	
	Total	

Remarks:

1st Plug 97 1500' w/25 sks

2nd Plug 97 750' w/100 sk

3rd Plug 97 290' w 40 sk

40' w/ 10 sks

10 sks in mouse Hole

15 sks in Rat Hole

Handling

Mileage

Sub Total

Total

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 12 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Thank You