

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (11) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Green Oil Operations
ADDRESS Box 503
Hays, KS 67601

API NO. 15-051-22.162-0000
COUNTY Ellis
FIELD Solomon

**CONTACT PERSON Jenny Green
PHONE (913)625-5155

PROD. FORMATION Arbuckle
LEASE Jensen

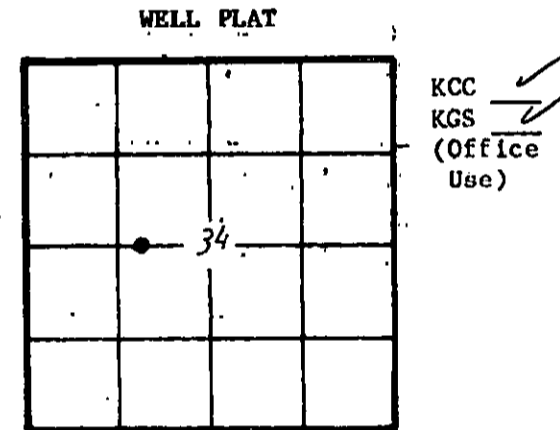
PURCHASER Derby
ADDRESS

WELL NO. #1
WELL LOCATION W/2 E/2 W/2

DRILLING Abencrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Ctr
Wichita, Ks. 67202

2640' Ft. from South Line and
1650' Ft. from West Line of
the W/2 SEC. 34 TWP. 11S RGE. 19W

PLUGGING
CONTRACTOR
ADDRESS



TOTAL DEPTH 3700' PBD

SPUD DATE 12/7/80 DATE COMPLETED 12/16/80

ELEV: GR 2081 DF 2083 KB 2086

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 253' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas COUNTY OF Ellis SS, I,

J. R. Green OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS operator (FOR)(OF) Green Oil Operations

OPERATOR OF THE Jensen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF December, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT NOT. CONSERVATION DIVISION Wichita, Kansas

(S) J.R. Green

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 19 82



Bette L. Rider NOTARY PUBLIC

MY COMMISSION EXPIRES: October 1, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Abercrombie filed with St. Corp. Comm.			Jopeka	3052 (-966)
			Heebner	3279 (-1193)
			Toronto	3296 (-1210)
			Lansing-K.C.	3319 (-1233)
			K.C. Base-Marmaton Top	3548 (-1462)
			Arbuckle	3604 (-1518)
<p>D.S.J #1 3064-3110 Open 50 - 30 Rec. 30° mud; FP 54-62#; BHP 30 min 834#.</p> <p>DST #2 3230-90 60-30-30-30 Rec. 20° SOCM, 45° watery mud FP 39-78#; BHP 30 min. 873 & 890#.</p> <p>DST #3 3276-3395 30-30-60-30 Rec. 30° som; FP 78-125#; BHP 30 min. 975 & 850#</p> <p>DST #4 3420-3535 60-30-30-30 Rec. 90° mud; FP 101 - 156#; BHP 30 min. 1045 & 990#.</p> <p>DST #5 3548-3610 45-30-45-30; Rec. 200° ocm, Rec. 200° oc wtry. mud; FP 103-312; BHP 1107 & 1076#</p>				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"		253'	Common	175 ax	--
Production	7 7/8"	5 1/2"	14#	3667'	Common	175 ax	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.		3605-6'

Size	Setting depth	Packer set at
12 1/2"	3642'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated (ft.)
110 gal. 15% mud acid	3605-6'

Date of first production Jan. '81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 20%
RATE OF PRODUCTION PER 24 HOURS Est. 10BBL	Gas -	Water 95 %
Disposition of gas (vented, used on lease or sold)	Perforations 3605-6'	