

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Inject. Type Oil Complete ALL sections. Applications must be filed for dual completion, logging, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-106)

RECEIVED APR 30 1982 CONSERVATION DIVISION

OPERATOR Green Oil Operations

API NO. 15-051-22,851-0000

ADDRESS P. O. Box 503
Hays, Kansas 67601

COUNTY Ellis

FIELD unknown Solomon

**CONTACT PERSON Jerry Green
PHONE (913) 625-5155

PROD. FORMATION -

LEASE Jensen "A"

PURCHASER _____
ADDRESS _____

WELL NO. #1

WELL LOCATION 100' NE of NW NW SW

2360 Ft. from South Line and

380 Ft. from West Line of

the SW SEC. 34 TWP. 11S RGE. 19W

DRILLING Big Springs Drilling, Inc.

CONTRACTOR ADDRESS P. O. Box 8287 - Mungers Station

Wichita, Kansas 67208

WELL FLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

KCC
KGS
(Office Use)

TOTAL DEPTH 3675' PBDT _____

SPUD DATE 2/21/82 DATE COMPLETED 2/26/82

ELEV: GR 2091 DF _____ KB 2086

DRILLED WITH (COBLE) (ROTARY) (ACRO) TOOLS

Amount of surface pipe set and cemented 247' DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Jerry Green OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS operator (FOR)(OF) Green Oil Operations

OPERATOR OF THE Jensen "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIRMED WITH NOT.

RECEIVED APR 30 1982 CONSERVATION DIVISION

(S) Jerry Green
Jerry Green

SUBSCRIBED AND SWORN BEFORE BETTE J. RIDER DAY OF April, 19 82



Bette J. Rider
NOTARY PUBLIC

MY COMMISSION EXPIRES: October 1, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	252'	Topeka	3061 (-970)
Shale	252'	850'	Heebner	3290 (-1199)
Sand	850'	1080'	Toronto	3307 (-1216)
Shale	1080'	1390'	Lansing-KC	3333 (-1242)
Anhydrite	1390'	1436'	Lansing-Base	3563 (-1472)
Shale	1436'	2472'	Simpson Sand	3620 (-1529)
Shale & lime	2472'	3675'	Arbuckle	3631 (-1540)
RTD	3675'		RTD	3675 (-1584)

Handwritten notes in log: "DST #1 2614-33", "Zones tested: Simpson Sand and Arbuckle", "Recovery: 10% WM", "IBHP: 722", "FBHP: 519", "FP: 10-10-19-19"

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	175 sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

Incomplete

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWD, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Green Oil Operations API NO. 15 - 051 - 22,851 - 0000
ADDRESS P. O. Box 503 COUNTY Ellis
Hays, Kansas 67601 FIELD unknown
**CONTACT PERSON Jerry Green LEASE Jensen "A"
PHONE 913 625 5155

PURCHASER WELL NO. #1
ADDRESS WELL LOCATION 100' NE of NW NW SW
Ft. from Line and
Ft. from Line of
the SEC. 34 TWP. 11S RGE. 19W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR Service Company
ADDRESS Great Bend, Kansas 67530
TOTAL DEPTH 3675' PBTD
SPUD DATE 2-21-82 DATE COMPLETED 2-26-82
ELEV: GR DF KB

WELL PLAT grid with 4x4 cells and a star in the second row, first column.

WELL PLAT (Quarter) or (Full) Section - Please indicate.

KCC KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight (lbs/ft.), Setting depth, Type cement, Socks, Type and percent additives. Row 1: Surface, 12 1/4", 8.5/8", 20#, 247', Common, 175 SX, 2% gel 3% cc1

LINER RECORD and PERFORATION RECORD headers. LINER RECORD columns: Top, ft., Bottom, ft., Socks cement. PERFORATION RECORD columns: Shots per ft., Size-D type, Depth interval.

TUBING RECORD header. Columns: Size, Setting depth, Packer set at.

STATE CORPORATION COMMISSION ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Includes stamp: MAR 5 1982 CONSERVATION DIVISION Wichita, Kansas

TEST DATE: PRODUCTION. Table with 4 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.), A.P.I. Gravity, RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water, Gas-oil ratio).

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 100'
 Estimated height of cement behind pipe Circulation

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Post Rock & Shale	0	252'		
Shale	252'	850'		
Sand	850'	1080'		
Shale	1080'	1390'		
Anhydrite	1390'	1436'		
Shale	1436'	2472'		
Shale & Lime	2472'	3675'		
RTD	3675'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF _____, COUNTY OF _____ SS,

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____ OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____ 19____, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) _____

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____

 NOTARY PUBLIC

MY COMMISSION EXPIRES: _____