SIDE ONE

information.

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Compt.

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa	as 67202, within thirty (30)							
days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.								
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.								
Applications must be made on dual completion, o	commingling, salt water disposal,							
'injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr	ical log, sonic log, gamma ray							
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.							
LICENSE # 6114 EXPIRATION DATE	6-30-83							
OPERATOR Don E. Pratt	_ API NO15,051-23,107-							
ADDRESS Box 370								
Kansas	FIELD							
** CONTACT PERSON Don E. Pratt PHONE	PROD. FORMATION dry hole							
PURCHASER dry hole	LEASE Dale Solomon B.,							
ADDRESS	WELL NO. 4-31							
	WELL LOCATION NE NE Ne							
DRILLING Murfin Drilling Co.,	330 Ft. from N Line and							
CONTRACTOR ADDRESS 617 Union Center	330 Ft. from E Line of							
	the NE (Qtr.) SEC31 TWP 11RGE 19W							
PLUGGINGMurfin Drilling Co.,	WELL PLAT (Office							
CONTRACTOR ADDRESS 617 Union Center	Use Only)							
Wichita, KS 67202	KCCKGS							
TOTAL DEPTH 3718' PBTD	SWD/REP /							
SPUD DATE 8-18-82 DATE COMPLETED 8-24-82	PLG. F							
ELEV: GR 2133 DF 2126 KB 2128								
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.								
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE								
Amount of surface pipe set and cemented 162;	DV Tool Used? <u>no</u> .							
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other								
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL							
<u>A F F I D A V I T</u>								
that:	ing of lawful age, hereby certifies							
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	ntents of the foregoing Affidavit.							
The Statements and allegations contained therein are	true and correct.							
	(Name)							
SUBSCRIBED AND SWORN TO BEFORE ME this22nd	day of, September,,							
HELEN UBLICE NOTARY PUBLICE STATE OF MANAGE								
MY APPT. EXPIRES JULY 22, 1915	_ Lelen Weer Helen Ubert							
MY COMMISSION EXPIRES: 7-22-85	(NOTARY PUBLIC)							
7-22-85	RECEIVED STATE CORPORATION COMMISSION							
** The person who can be reached by phone regarding any quest 35 25 4982 ing this information.								

SIDE TWO ACO-1 WELL HISTORY										
OPERATOR Don E. Pratt Oil Oper LEASE Dale Solomon B. SEC. 31 TWP.11 RGE.10										
FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4-3								AL MAR	KERS, LOGS RUN,	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							OTHER DESCRIPTIVE INFORMATION.			
	N DESCRIPTION, C			TOP	воттом	1	NAME		DEPTH	
Surface shale - sand & si anhydrite shale	n description, c f no Drill soil & Post hale lime	t Rock111	.75' .63' .471' .516'	ТОР	ВОТТОМ		NAME		DEPTH	
,If additional	space is r	needed us	e Page 2,	Side 2						
Report of all string	js set — surface,	intermediate, (production, el	c. CASING	RECORD (N	ew)	or (Used	1)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight ibs/ft.	Setting depth	Type cement		Sacks	Ту	pe and percent additives	
Surface	12½"	8 5/8"	20#	162'	cqs		145	 		
,										
LINER RECORD			PERFORATION RECORD Shots per ft. Size & type Depth interval					lenth interval		
Top, ft. Bottom, ft. Socks cement		Shots per ft.			lize & type Depth intervo					
TUBING RECORD				1						
Size Setting depth Packer set at			+	+		<u> </u>	+			
:										
				CEMENT SQ	UEEZE RECORD		T .			
Amount and kind of material used Depth interval freated								VCI TIVETVA		
								<u> </u>		
Date of first production Producing method (flowing, pumping, gas lift, etc.)							Gravi	Gravity		
Estimated Production -I.P. Balls Balls Balls McF %						bbls.	Gas-cil ratio			
Disposition of gas (vented, used on loase or sold) Perforations										