

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Don E. Pratt API NO. 15,051-23,081-0000

ADDRESS P.O. Box 370 COUNTY Ellis

Hays, KS 67601 FIELD Solomon

** CONTACT PERSON Don E. Pratt PROD. FORMATION ARB

PHONE _____ LEASE Solomon B #3-31

PURCHASER Koch Oil Co., WELL NO. 3

ADDRESS Wichita, KS 67202 WELL LOCATION NE/NW/NE

DRILLING Murfin Drilling Co., 330 Ft. from N Line and

CONTRACTOR 617 Union Center 990 Ft. from W Line of

ADDRESS Wichita, KS 67202 the NE. (Qtr.) SEC 31 TWP 11 RGE 19W

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3766 PBD _____

SPUD DATE 7/17/82 DATE COMPLETED 7/25/82

ELEV: GR 2137 DF 2139 KB 2142

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 172' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Don E. Pratt]

(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August,

19 82.

HELEN UBERT NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES JULY 22, 1983

[Signature of Helen Ubert]

(NOTARY PUBLIC) Helen Ubert.,

MY COMMISSION EXPIRES: 7-22-85

RECEIVED STATE CORPORATION COMMISSION AUG 12 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Soil & Sand | 105' | | | |
| Shale | 181' | | | |
| sand & shale | 1489' | | | |
| anhydrite | 1538' | | | |
| shale | 2365' | | | |
| shale & lime | 3766' | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled (in O.D.) | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-----------------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| surface | 12 1/2" | 8 5/8" | 20# | 172' | cps | 145 | |
| oil string | 5 1/2" | 4 1/2" | 14.5 | 3758' | cps | 200 | |

| LINER RECORD | | | | PERFORATION RECORD | | | |
|---------------|---------------|---------------|---------------|--------------------|----------------|--|--|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval | | |
| | | | | 3/8"-SDJ | 3692-3702 | | |
| TUBING RECORD | | | | | | | |
| Size | Setting depth | Packer set at | | | | | |
| 2 3/8" BUE | 3725 | | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|----------------------------------|--|------------------------|
| NO ACID | | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 8-2-82 | SWAB | |

| RAYL OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | % | Gas-oil ratio | CFPB |
|---------------------------------|-----|-----|-------|---|---------------|------|
| 504 | | | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations 3692-3702