

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-82

OPERATOR Don E. Pratt API NO. 15-051,23,132-0000

ADDRESS P.O. Box 370 COUNTY Ellis

Hays, KS 67601 FIELD

\*\* CONTACT PERSON Don E. Pratt PROD. FORMATION

PHONE 913-625-3446

PURCHASER Dry hole LEASE Dale Solomon B

ADDRESS WELL NO. #5-31

WELL LOCATION NW NE Ne

DRILLING Murfin Drilling Co., 330 Ft. from N Line and

CONTRACTOR 617 Union Center 990 Ft. from E Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 31 TWP 11 RGE 9 W

PLUGGING Murfin Drilling Co.,

CONTRACTOR 617 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 3704 PBTD

SPUD DATE 8-24-82 DATE COMPLETED 8-29-82

ELEV: GR 2123 DF 2126 KB 2128

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 162' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC  KGS

SWD/REP  PLG.

		31	

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982.

HELEN ÜBERT Notary Public S.A. OF KANSAS MY APPT. EXPIRES JULY 22, 1985

Helen Übert (Notary Public) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 7-22-85

SEP 23 1982

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Don E. Pratt

LEASE Dale Solomon B

SEC. 31 TWP. 11 RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>XX</u> Check if no Drill Stem Tests Run.</p> <p>Surface soil &amp; sand ----- 65'                      Shale-----166'                      sand &amp; shale-----1475'                      Anhydrite -----1522'                      shale-----1990'                      shale &amp; lime-----3704'</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/8"	8 5/8"	20#	162'	cas	145	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used, flared or sold)	Perforations	