

2/1/82

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-83

OPERATOR Don E. Pratt API NO. 15-051-23.156-0000

ADDRESS Box 370 COUNTY Ellis

Hays, KS FIELD

** CONTACT PERSON Don E. Pratt PROD. FORMATION arb.

PHONE 913-625-3446

PURCHASER Koch LEASE Dale Solomon "B"

ADDRESS Wichita, KS WELL NO. 7-31

WELL LOCATION SW/NW/NE

DRILLING Murfin Drilling Co., 990 Ft. from N Line and

CONTRACTOR ADDRESS 617 Union Center 330 Ft. from W Line of

Wichita, KS 67202 the NE (Qtr.) SEC 31 TWP 11 RGE 19w.

PLUGGING Murfin Drilling Co.,

CONTRACTOR ADDRESS 617 Union Center

Wichita, KS 67202

TOTAL DEPTH 3781 PBT

SPUD DATE 9-13-82 DATE COMPLETED 9-18-82

ELEV: GR 2150 DF 2153 KB 2155

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

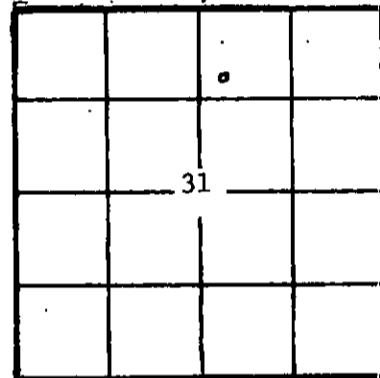
Amount of surface pipe set and cemented 165' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don E. Pratt (Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Oct.

19 82

Notary Public Seal for Helen Ubert

Signature of Helen Ubert (Notary Public) Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

RECEIVED stamp

** The person who can be reached by phone regarding any questions concerning this information.

NOV 1 1982 stamp

OPERATOR Don E. Pratt LEASE Solomon B. SEC. 31 TWP. 11 RGE. 10

WELL NO. 7 -31

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Soil & sand----- 85' shale-----166' sand & shale-----1519' anhydrite-----1562' shale-----2575' shale & lime-----3781'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg	12 1/4"	8 5/8"	20#	165'	cgs	140	
oil string		5 1/2"	15#	3780'	cgs	275	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4-	DR-JET	3730-34

TUBING RECORD

Size	Setting depth	Pecker set at
2" EUE	3748'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 GAL - 15 1/2" SGA-	3730-34

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-9-82	SWAB	27

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	70 bbls.	-	90% 190 bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations