

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-82

OPERATOR Don E. Pratt API NO. 15-051-23.180-0000

ADDRESS P.O. Box 370 COUNTY Ellis

Hays, K.S. 67601 FIELD _____

** CONTACT PERSON Don E. Pratt PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Dale Solomon "B"

ADDRESS _____ WELL NO. 8-31

WELL LOCATION SE NW NE

DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from N Line and

ADDRESS 617 Union Center 990 Ft. from W Line of

Wichita, KS 67202 the NE (Qtr.) SEC 31 TWP 11 RGE 19 W

PLUGGING CONTRACTOR Murfin Drilling Co.

ADDRESS 617 Union Center

Wichita, KS 67202

TOTAL DEPTH 3744' PBTD _____

SPUD DATE 9-22-82 DATE COMPLETED 9-26-82

ELEV: GR 2143 DF 2145 KB 2148

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 168' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

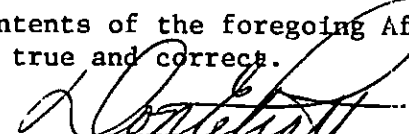
		+	
		31	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

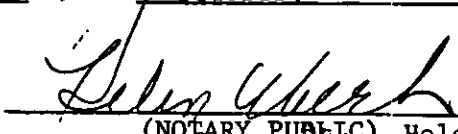


(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 19 82.

HELEN UBERT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JULY 22, 1985

MY COMMISSION EXPIRES: 7-22-85



(NOTARY PUBLIC) Helen Ubert
STATE CORPORATION COMMISSION

OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Don E. Pratt

LEASE Solomon "B"

SEC.31 TWP.11 RGE.19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>xx Check if no Drill Stem Tests Run.</p> <p>Soil sand & clay----- 90' shale----- 169' sand & shale----- 1501' anhydrite----- 1548' sand & shale----- 1815' shale----- 2130' shale & lime ----- 3744'</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface csg.	12 1/2"	8 5/8"	20#	168'	cgs	145	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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