KCC WICHITA

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Deliverability	Type Test:					(See Inst	ructio	ons on Rev	verse Side	15	1/9.	Э С	566	-00	00-0
Lease Adams Adams Adams Acres Attributed Ac	Open Flow Deliverabilty							1		APH	APINI 18 HO CO. ST. C.					
Control Cont	Company					OCIODE	1 12, 2	201	Lease							
State		cific O	l Cor	·							DNO /54	40		 -		
dams Ranch Mississipplian Duke Energy Plag Back Total Depth Packer Set at None Packer Set at None Internal Diameter Set at None Analysis Packer Set at None Packer Set at None Factor Set at None Facto	4										(V)		<i>,</i>	ACTOS A		
Ping Back Total Depth Packer Set at None Packer Set at None Packer Set at None Packer Set at Partorations Packer Set at P	Field Adams Ranch															
Asing Size 1/12 10.5# 4" Internal Diameter								Depth			Packer S	<u> </u>				
-1/2* 10.5# 4* 6430' 5936' 6383' Description Standard Stand	Casino Si	ze		Weight		Internal D	Diameter		Set a			ations		То		
1.985 6400 Type Fluid Production Type Fluid Production Pump Unit or Travelling Plunger? Yes / No Sast Water/Condensate Pumping Unit Gas Gravity - G, 640 Moreous Gas Grav	4-1/2" 10.5#				4"	•									3'	
Salt Water/Condensate Pumping Unit roducing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Grevity - C _q .640 .640 .640 .640 .640 .640 .640 .640											ations		To			
Annulus Frical Depth(H) Pressure Taps (Moter Run) (Prover) Size 2" (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) Taken Cotoler 12 20 11 at 8:00 AM (AM) (PM) (Moter Run) (Type Con Gas	npletion	(Desc	cribe)												
Pressure Taps (Moter Run) (Prover) Size 2" Pressure Buildup: Shut in October 11 20 11 at 7:30 AM (AM) (PM) Taken October 12 20 11 at 8:00 AM (AM) (PM) Veil on Line: Started 20 at (AM) (PM) Taken 20 20 at (AM) (PM) OBSERVED SURFACE DATA Ouration of Shut-in 25 Hours Situal: / Orifice Moter Pressure Pressure Inches H,0 (Prover Pressure Prover Pressure Inches H,0 (Prover Pressure Prover Pressure	_	•	Annuli	us / Tubing)		% C	arbon D	loxid	le		% Nitroge	en .			avity - (3,
Pressure Buildup: Shut in October 11 20 11 at 7:30 AM (AM) (PM) Taken October 12 20 11 at 8:00 AM (AM) (PM) Veil on Line: Staried 20 at (AM) (PM) Taken 20 at (AM) (PM) Staried 20 at (AM) (PM) OBSERVED SURFACE DATA Duration of Shut-in 25 Hours OBSERVED SURFACE DATA Duration of Shut-in 25 Hours Flowing Temperature 1 the Prover Pressure 1 the Prover Pressure 1 the Pressure 1	Annulus Vertical D						Р	ress	ure Taps	• •					Run) (P	rover) Size
Vell on Line: Started									. <u> </u>			· · · · · · · ·				
State: / Orifice Cross over Pressure Differential in Inches H ₂ O Pressure Differential in Differential	Pressure	Buildup:	Sh	ut in Octo	ber 11 2	11 at 7	:30 AM	1	(AM) (PM)	Taken_O	ctober 1	2 20	<u>11</u>	at_8:00 A	<u>M</u>	(AM) (PM)
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State / Orifice Size / Orifice Size / Orifice Size / Orifice Size / Orifice / Orifice Size / Orifice / Ori							OBSE	RVEC	SURFACI	E DATA			Dura	tion of Shut-	_{in} 25	Hours
Continue	Statio / Orifice				Flowing			Casing		Tubing						
Shut-in psig (Pm) Inches H ₂ 0 psig psis psig psis	Dynamic	ynamic Size		rover Pressure	in	Temperature	Temperature) 		1				1 '	
FLOW STREAM ATTRIBUTES Plate Coefficient (Fp.) (Fp.) McId Prover Prossure psia (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (Pp.) 2 =		(11101101	<u>'</u>	psig (Pm)	Inches H ₂ 0	<u> </u>	·	\dashv			 		25			
FLOW STREAM ATTRIBUTES Plate Coefficient (F _p) (F _p) Motor or pala Prover Pressure pala (F _p) (F _p) P _p x h F _p (P _p) Antilog (P _p) P _p x h F _p (P _p) P _p x h F _p (P _p) Antilog (P _p) P _p x h F _p (P _p) Antilog (P _p) P _p x h F _p (P _p) Antilog (P _p) x h F _p (P _p) Antilog (P _p) Antilog (P _p) x h F _p (P _p) Antilog (P _p) x h F _p (P _p) Antilog (P _p) x h F _p (P _p) Antilog (P _p) x h F _p (P _p) Antilog (P _p) x h F _p (P _p)						<u> </u>		_	155.0	104.4	INA	IN/A	20			
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Coefficient (F _s) (Cubic Feet pasia Prassure pasia Practor F _s (Cubic Feet Prassure pasia Practor F _s (Mcfd) Prover Prassure Prover Prassure pasia Prover Prassure Prover Prassure Pasia Prover Prassure Prover Prassure Pasia Practor Prover Prassure Pasia Prover Prassure Pasia Prover Prassure Pasia Practor Prover Prassure Pasia Practor Practor Prassure Pasia Practor Practor Prassure Pasia Practor	Plate		Ch	rcle one:	Press	Gen		<u> </u>			dation	Material Flor		COD	<u>. </u>	Flowing
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P _a) ² =	Coefflec	lent			Extension	Factor				Fa	ctor	R		(Cubic Fe	et/	
P _c) ² = : (P _w) ² = : P _a = % (P _a -14.4) + 14.4 = : (P _a) ² = (P _c) ² · (P _a) ² (P _c				psia	✓ P _m xh		•		F ₁₁		ρv	(Mcta)	_	Barren		G
P _c) ² = : (P _w) ² = : P _a = % (P _a -14.4) + 14.4 = : (P _a) ² = (P _c) ² · (P _a) ² (P _c	<u> </u>															
(P _e) ² · (P _e) ² (P _e						•				-						207
(P _e) ² · (P _e) ³ (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³ (P _e) ³ · (P _e) ³	(P _c) ² =		:		oose formule 1 or 2			<u></u> *		-		:	Γ	(P _a)	[
(P _p) ² · (P _g) ² 2, P _s ² · P _s ² and divide by: P _s ² · P _s ² and divide by: P _s ² · P _s ² Assigned Standard Stope Equals R x Antilog (Mcfd)	(P _e)* - (P _a)*		(P _e) ² - (P _u) ²		1. P _c - P _c 2	formula			Slope =		n x L	LOG		Antiloo	Deliverability	
Open Flow Mcfd € 14.65 psia Deliverability Mcfd € 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1st day of March .20 12. Witness (If any)	(P _p)*- (P _d)²					and divide	and divide pr pr		Assigned				7.57.5.0		1 '	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1st day of March 20 12. Witness (If any)			-	- Jan	ooo ay: Te Tw	<u> </u>	<u> </u>						<u> </u>			
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Witness (If any)	Open Flo	——_l_ w			Mcfd @ 14	.65 psia			Deliverat	ollity			Mctd	@ 14.65 ps	ia	
Witness (if any) Witness (if any) RECEN	The	undersig	ned a	authority, on	behalf of the	Company,	states th	at he	e is duly a	uthorized t	to make th	e above rep	ort an	d that he ha	ıs knov	ledge of
	he facts s	tated the	ereln,	and that said	l report is tru	e and correc	t. Exec	uted	this the 1	st	day of M	larch				20 12
											7	4	و. ز	, 17		
For Commission Checked by MAR 0.5	·····			Witness (if a	ny)			_	•		Mila.	For	Compa	<u></u>	<u> </u>	RECEIV
				For Commiss	ion		··-		-			Che	icked b	y ····	7	MAR 05

	sclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Trans Pacific Oil Corp</u>
	t the foregoing pressure information and statements contained on this application form are true and
correct t	to the best of my knowledge and belief based upon available production summaries and lease records
	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
	reby request a one-year exemption from open flow testing for the Adams 1-32
gas wel	I on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	rther agree to supply to the best of my ability any and all supporting documents deemed by Commission necessary to corroborate this claim for exemption from testing.
Date: <u>3</u>	/1/12
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED MAR 0 5 2012

KCC MICHITA