

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

15-007-20615-00-00

API No. ~~19-017-20-01-0000~~

Type Test:

- Open Flow
 Deliverability

Test Date:

JAN 15 2012

Company RED CEDAR OIL LLC		Lease RUSK		Well Number B1	
County BARBER	Location NW	Section: 7	TWP 32s	RNG (E/W) 15W	Acres Attributed 80
Field PERRY RANCH		Reservoir FORT SCOTT		Gas Gathering Connection ONEOK	
Completion Date 1978 MAY 12		Plug Back Total Depth 4934		Packer Set at	
Casing Size 4.5	Weight 10.5	Internal Diameter	Set at	Perforations	To
Tubing Size 2.375	Weight 4.7	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) SINGLE		Type Fluid Production WTR		Pump Unit or Traveling Plunger? Yes / No PUMP UNIT	
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 4807		Pressure Taps FLANGE		(Meter Run) (Prover) Size 3 X .375	
Pressure Buildup: Shut in JAN 15 2012 at 400 (AM) (PM) Taken _____ 19 _____ at _____ (AM) (PM)					
Well on Line: Started JAN 17 2012 at 400 (AM) (PM) Taken _____ 19 _____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in **48** hours

Static / Dynamic Property	Orifice Size inches	Circ one: Meter or Prover Pressure psig	Pressure Differential in (ft) inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _f) or (P _s) psig		Tubing Wellhead Pressure (P _w) or (P _f) or (P _s) psig		Duration (Hours)	Liquid Produced (Barrels)
						psig	psig	psig	psig		
Shut-in						36					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mctd	Circ one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_w \times H_w}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pr}	Metered Flow R (Mctd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _s

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_w)² = _____ : (P_s)² = _____ : P_e = _____ % (P_e - 14.4) + 14.4 = _____ : (P_w)² = 0.207 (P_s)² = _____

(P _w) ² - (P _s) ² or (P _w) ² - (P _e) ²	(P _w) ² - (P _s) ²	Choose formula 1 or 2 1. P _w ² - P _s ² 2. P _w ² - P _e ² divided by: P _e ² - P _s ²	LOG of formula 1, or 2, and divide by: $\frac{P_w^2 - P_s^2}{P_e^2 - P_s^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog Mctd

Open Flow Mctd @ 14.65 psia Deliverability Mctd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17 day of JANUARY 2012.

Witness (if any) _____
For Commission _____

RED CEDAR OIL LLC
For Company
Dale Walker
Checked by

RECEIVED
FEB 15 2012
KCC WICHITA

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator RED CEDAR OIL LLC and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Rusk B1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is incapable of producing at a daily rate in excess of 150 mcf/D

Date: 17 JANUARY 2012

Signature: Dale Walker
Title: OPERATOR 30991

Instructions: All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.