

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6-30-83

OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-135-22,350-0000

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Ness

Wichita, KS 67208 FIELD

** CONTACT PERSON Dick Flaker PROD. FORMATION

PHONE 316-681-1685

PURCHASER N/A LEASE Walter

ADDRESS WELL NO. #1

DRILLING KANDRILCO, Inc. 1270' Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 660' Ft. from East Line of

Wichita, KS 67208 the SE (Qtr.) SEC 15 TWP 18 SRGE 26 (W)

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 678 KCC

Great Bend, KS 67530 KGS

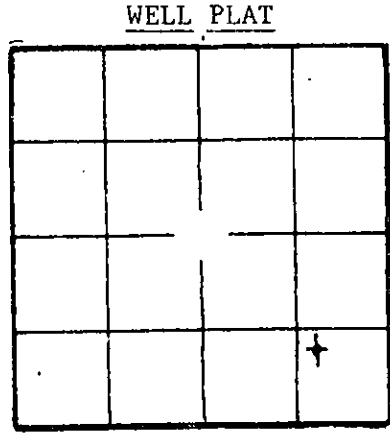
TOTAL DEPTH 4663' PBTD SWD/REP

SPUD DATE 1-13-83 DATE COMPLETED 1-22-83 PLG.

ELEV: GR 2584' DF 8' KB 2592'

DRILLED WITH (AXX) (ROTARY) (AXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 366' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dick Flaker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dick Flaker (Name) Engineer

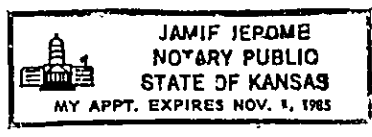
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 19 83.

MY COMMISSION EXPIRES: November 1, 1985

Jamie Gudme (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION FEB 25 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR PETRO-DYNAMICS CORP. LEASE WALTER #1

SEC. 15 TWP. 18S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand & Shale	0 - 1900			Stone Coral	
Shale & Shells	1900 - 1966			Anhydrite	1931'
Shale	1966 - 2750			Heebner Sh	3901' (-1309)
Lime & Shale	2750 - 4663			Lansing Group	3944' (-1352)
RTD	4663			Stark Sh	4192' (-1600)
				B/KC Group	4262' (-1670)
SCHLUMBERGER:				Marmaton Gr	4298' (-1706)
GR/DIL-SFL/SP				Pawnee Lime	4386' (-1794)
GR/FDC-CNL - Cali				Ft. Scott Lm	4451' (-1859)
				Cherokee Gr	4475' (-1883)
DST #1 - 4543-4563 (Mississippian Warsaw)				Eros. Miss.	4544' (-1952)
30"-60"-45"-90"				Miss. Warsaw	4548' (-1956)
IHP 2371# FHP 2371# BHT 120°					
IFP 54-65# Weak blow throughout					
FFP 98-109# Weak blow throughout					
ISIP 1093# FSIP 1029#					
Rec. - 6' oil 37 Grav. @ 28°F					
160' muddy water					
42,000 PPM Chlorides					
CONFIDENTIAL					
RELEASED SEP 07 1984 FROM CONFIDENTIAL					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	366' GL	COMMON	260 sx	3% CaCl2 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations