

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP ~~X~~

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8506

OPERATOR Viking Resources API NO. 15-135-22,532 -0000

ADDRESS 217 East William COUNTY Ness

Wichita, KS 67202-4005 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION \_\_\_\_\_

PHONE 316-262-2502 \_\_\_\_\_ Indicate if new pay.

PURCHASER None LEASE Dinges

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION 210' NW OF NW SW

DRILLING CONTRACTOR White and Ellis Drilling, Inc. 2130 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite 500 510 Ft. from West Line of

Wichita, KS 67202-3484 the (Qtr.) SEC 5 TWP 19 RGE 24 (W)

PLUGGING CONTRACTOR White and Ellis Drilling, Inc.

ADDRESS 401 E. Douglas, Suite 500

Wichita KS 67202-4005

TOTAL DEPTH 4400 PBDT \_\_\_\_\_

SPUD DATE 3-15-84 DATE COMPLETED 3-22-84

ELEV: GR 2351 DF 2354 KB 2356

DRILLED WITH ~~(X)X(X)~~ (ROTARY) ~~(X)X(X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 261.25' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

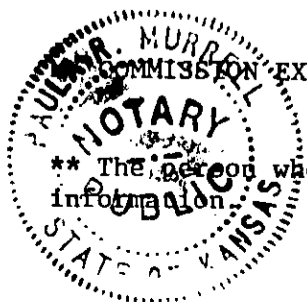
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of April, 1984.

Paula H. Murrell  
(NOTARY PUBLIC)

COMMISSION EXPIRES: March 16, 1985



RECEIVED  
STATE CORPORATION COMMISSION

APR 17 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information

Side TWO  
OPERATOR Viking Resources

LEASE NAME Dinges

SEC 5 TWP19 RGE 24 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Cellar	0	7	Anhydrite	1623 (+733)
Shale	7	1008	Heebner	3738 (-1382)
Sandstone, Shale	1008	1455	Lansing	3783 (-1427)
Lime, shale	1455	1824	Ft. Scott	4299 (-1943)
Shale, Lime	1824	3739	B. Cher. Lm	4367 (-2011)
Lime; Shale	3739	4157	RTD	4400 (-2044)
Lime	4157	4400		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	20#	268	60/40 Pozmix	180	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	4.10 TO CRP
Disposition of gas (vented, used on lease or sold)		Perforations 2/1