

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, yearly

OPERATOR F & M Oil Co. API NO. 15-135-22,420 -0000

ADDRESS 422 Union Center COUNTY Ness

Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION --

PHONE (316) 262-2636

PURCHASER -- LEASE Dinges "C"

ADDRESS -- WELL NO. 1

-- WELL LOCATION C SE NW

DRILLING Mustang Drilling & Exploration, Inc. 1980 Ft. from North Line and

CONTRACTOR 1980 Ft. from West Line of XBOX

ADDRESS P.O. Box 1609 the NW (Qtr.) SEC 5 TWP 19s RGE 24w (W).

Great Bend, KS 67530

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 4410' PBDT -----

SPUD DATE 8-3-83 DATE COMPLETED -----

ELEV: GR 2345 DE 2347 KB 2350

DRILLED WITH (CABLE) (ROTARY) (AND) TOOLS.

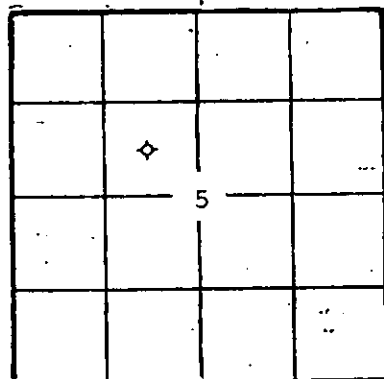
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 363' w/250 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion -----. Other completion -----. NGPA filing -----.

WELL PLAT



(Office Use Only)

KCC ☒KGS ☒SWD/REP ☐PLG. ☐NGPA ☐

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

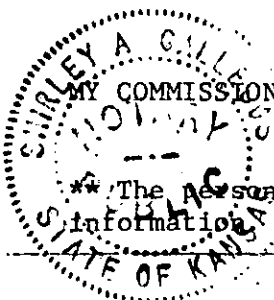
R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August,19 83.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

** The person who can be reached by phone regarding information concerning this



RECEIVED

KANSAS CORPORATION COMMISSION

SEP 11 1983 09-01-83

CONSERVATION DIVISION

SIDE TWO

OPERATOR

F & M Oil Co.

LEASE

Dinges "C"

SEC. 5

TWP. 19S

RGE. 24W

(W)

ACO-1 WELL HISTORY

X(XX)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops:	
Check if samples sent to Geological Survey			Anhydrite	1617(+ 733)
			B/Anhydrite	1660(+ 690)
			Topeka	3426(-1076)
			Heebner	3737(-1387)
			Toronto	3756(-1406)
			Lansing	3780(-1430)
			B/KC	4097(-1747)
			Pawnee	4212(-1862)
			Ft. Scott	4290(-1940)
			Cherokee Sh	4312(-1962)
			Cherokee Sd	4384(-2034)
			Miss. Warsaw	4406(-2056)
			RTD	4410(-2060)
			Electric Log Tops:	
			Anhydrite	1618(+ 732)
			B/Anhydrite	1657(+ 693)
			Topeka	3428(-1078)
			Heebner	3736(-1386)
			Toronto	3755(-1405)
			Lansing	3778(-1428)
			B/KC	4091(-1741)
			Pawnee	4213(-1863)
			Ft. Scott	4289(-1939)
			Cherokee Sh	4313(-1963)
			Cherokee Sd	4384(-2034)
			Miss. Warsaw	4405(-2055)
			LTD	4409(-2059)
Shale & Red Bed	0	980		
Lime, Shale	980	2160		
Shale, Lime	2160	2640		
Lime, Shale	2640	2775		
Shale, Lime	2775	3265		
Lime, Shale	3265	3605		
Shale, Lime	3605	3830		
Lime	3830	3960		
Lime, Shale	3960	4090		
Shale, Lime	4090	4197		
Sand	4197	4312		
Lime	4312	4380		
Shale, Lime	4380	4410		
DST#1 4363-4390',				
30-30-30-30, wk blow died in 8" on				
1st opn, no blow on 2nd opn, rec				
5' mud, IFP 42-33#, ISIP 42#, FFP				
33-33#, FSIP 42#, BHT 115°.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	363'	60/40 poz	250	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	