

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

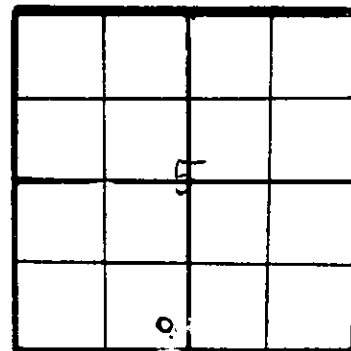
OPERATOR Palomino Petroleum API NO. 15-135-22,185-0000  
 ADDRESS P. O. Box 18610 COUNTY Ness  
Wichita, Kansas 67218 FIELD McDONALD  
 \*\*CONTACT PERSON Bob Watchous LEASE Rachel Dinges  
 PHONE 683-8152

PURCHASER \_\_\_\_\_ WELL NO. #1  
 ADDRESS \_\_\_\_\_ WELL LOCATION SE SE SW  
330Ft. from South Line and  
330Ft. from East Line of  
 DRILLING CONTRACTOR Strata Drilling A Div. of BEREDCO the SW/4 SEC. 5 TWP. 19S RGE. 24W

ADDRESS 401 E. Douglas, Suite 402  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Allied Cementing  
 ADDRESS Russell, Kansas

TOTAL DEPTH 4390' PBTD \_\_\_\_\_  
 SPUD DATE 1/13/82 DATE COMPLETED 1/19/82  
 ELEV: GR 2340DF 2343KB 2345



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) ~~(CABLE)~~ casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 23#             | 286'          | 60-40 Pozmix | 180   | 2% Gel, 3%CC               |
|                   |                   |                           |                 |               |              |       |                            |
|                   |                   |                           |                 |               |              |       |                            |
|                   |                   |                           |                 |               |              |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |
|---------------|---------------|
| Size          | Setting depth |
|               |               |
|               |               |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |  |                           |  |
|---|--|---------------------------|--|
| Amount and kind of material used            |  | Date and interval treated |  |
|   |  |                           |  |
|   |  |                           |  |

TEST DATE: \_\_\_\_\_ PRODUCTION Dry & Abd.  
 Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ A.P.I. Gravity \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 13 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe did circ.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP   | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Sand, Shale, Post Rock                | 0     | 292'   |      |       |
| Lime & Shale                          | 292   | 1607'  |      |       |
| Anhydrite                             | 1607  | 1643   |      |       |
| Lime & Shale                          | 1643  | 4325'  |      |       |
| Lime                                  | 4325' | 4390'  |      |       |

Total Rotary Depth 4390'

PALOMINO PETROLEUM #1 RACHEL DINGES 5-19-24W  
 P.O. BOX 18610 SE SE SW  
 WICHITA, KS 67218  
 CONTR STRATA DRILLING CO CTY. NESS

GEOL \_\_\_\_\_ FIELD SUNSHINE

E 2345 KB CM 1/13/82 CARD ISSUED 1/28/82 IP D&A/MISS 1/19/82

API 15-135-22,185

| SMP      | TOPS | DEPTH | DATUM |
|----------|------|-------|-------|
| ANH      |      | 1607  | + 738 |
| HEEB     |      | 3715  | -1370 |
| FT SC    |      | 4273  | -1928 |
| CONG     |      | 4342  | -1997 |
| REW MISS |      | 4372  | -2027 |
| RTD      |      | 4390  | -2045 |
| NO LOG   |      |       |       |

8-5/8" 286

DST (1) 4265-4390/30-30-15-15,  
 REC 20'M, SIP 1276-1181#, FP  
 86-86/102-102#

*No Elog Made*

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**AFFIDAVIT**

STATE OF KANSAS, COUNTY OF Sedgwick SS,

R.W. Watchous OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS OWNER of Palomino Petroleum  
 OPERATOR OF THE Rachel Dingus LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19<sup>th</sup> DAY OF JANUARY 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *R.W. Watchous*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17<sup>th</sup> DAY OF MARCH 1982

KATHRYN L. FRERKING  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 MY APPT. EXPIRES 8-21-85

*Kathryn L. Frerking*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: August 21, 1985

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 ADDRESS P. O. Box 18610 COUNTY Ness  
Wichita, Kansas 67218 FIELD McDonald  
 \*\*CONTACT PERSON Bob Watchous LEASE Rachel Dinges  
 PHONE 683-8152

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 ADDRESS \_\_\_\_\_ WELL LOCATION SE SE SW  
 \_\_\_\_\_ 330 Ft. from South Line and  
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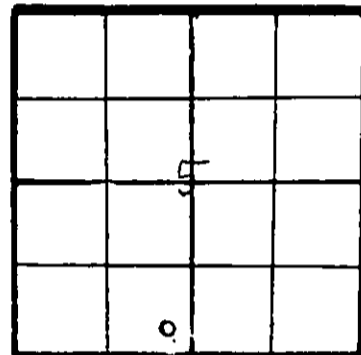
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PLUGGING CONTRACTOR Allied Cementing  
 ADDRESS Russell, Kansas

TOTAL DEPTH 4390' PBD \_\_\_\_\_

SPUD DATE 1/13/82 DATE COMPLETED 1/19/82

ELEV: GR 2340 DF 2343 KB 2345



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

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 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(XXXXXX)~~ casing.

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|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |
|               |               |               |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                        |
|---|------------------------|
| Amount and kind of material used            | Depth interval treated |
|   |                        |
|   |                        |

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 18 1982

TEST DATE: \_\_\_\_\_ PRODUCTION Dry & Abd. CONSERVATION DIVISION  
 Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_  
 \_\_\_\_\_ A.P.I. Gravity  
 RATE OF PRODUCTION PER 24 HOURS \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 \_\_\_\_\_ bbls. \_\_\_\_\_ MCF \_\_\_\_\_ bbls. \_\_\_\_\_ CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

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