

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
100 Bittling Building
Wichita, Kansas

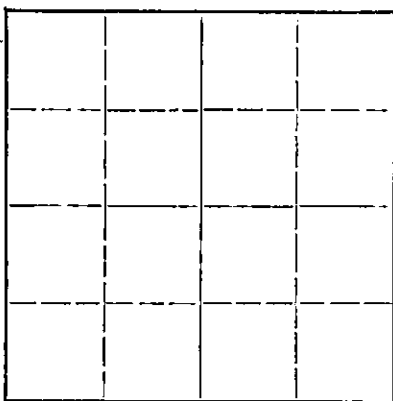
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Ness County. Sec. 19 Twp. 18 Rge. 25 (E//) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW $\frac{1}{2}$ SW NE
Lease Owner. Newton Oil Company
Lease Name. Shiner Well No. 1
Office Address. Equitable Bldg., Denver, Colorado
Character of Well (completed as Oil, Gas or Dry Hole). Abandoned Oil Well
Date well completed. September 20 19. 37
Application for plugging filed. July 4, 19. 45
Application for plugging approved. July 6 19. 45
Plugging commenced. November 5 19. 45
Plugging completed. November 5 19. 45
Reason for abandonment of well or producing formation. Oil depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. 19. _____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr, Great Bend, Kansas
Producing formation. _____ Depth to top. _____ Bottom. _____ Total Depth of Well. 4473 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

The hole was cemented from 4473 feet to 4300 feet. Filled with heavy mud from 4300 feet to rock bridge at 500 feet. Cement from 500 feet to 470 feet with 15 sacks. Mud from 470 feet to 20 feet. Cement into base of cellar with 10 sacks. 621 feet of 10 inch cemented and left in hole.

JUL 3 1947
07-08-1947

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Newton Oil Company,
Address. 910 Equitable Bldg., Denver, Colorado

STATE OF COLORADO CITY AND COUNTY OF DENVER, SS.
H. L. Jewell, Treasurer (employee of owner) ~~(employee of owner)~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. Jewell, Treas.
910 Equitable Bldg., Denver 2, Colorado
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of July, 1947.
Louise L. Post
Notary Public.

My commission expires July 30, 1949

PLUGGING
FILE REC 19 T 18 R 25 W
WELL 19

15-135-00611-00-00

Surpenter - Baker #1

Southwest Corner of Southwest Quarter of Northeast Quarter of Section 19-183-25.,
Ness County, Kansas

The Oriental Oil Company

Date of Beginning: 8/19/37
Date of Completion: 9/20/37

Casing Record
641' 10 3/4" surface pipe 150 sacks cement
4377' 6 5/8" casing 200 - -
Nov. 3-1945 pulled 1093' 7" 6 5/8" i. casing.

Surface rock	40	Red shale (soft)	2280	white lime	3470
Sand & gravel	47	Broken lime	2290	Shale	3545
Chalky lime	100	Red shale	2330	Lime	3565
Shale & shells	355	Shale	2360	Blue shale	3571
Shale	420	Sand & salt (breaks of shale)	2370	Red rock	3581
Shale & shells	440	Lime	2375	Lime	3610
Sand	495	Sand & lime	2380	Lime	3640
Shale	526	Shale & salt	2420	Shale	3650
Sand	536	Shale	2436	broken lime & shale	3685
Red bed	550	Broken lime	2580	Lime	3736
Shale	580	Lime, brown	2600	Lime	3753
Lime	587	Lime	2621	Sand	3760
Broken sand	600	Shale	2625	Chalky lime	3770
Sand	620	Lime	2645	Hard lime	3775
Shale	650	Red shale & lime brkn.	2650	Hard lime	3790
Shale	820	broken lime	2736	Soft shale	3805
Sand	836	Lime	2780	Sand	3807
Shale	880	Shale	2785	Lime & shale	3836
Broken shale & sand	970	Lime & shale	2787	Lime	3850
Red sand	985	Lime	2800	Sand	3855
Shale	1025	Lime, hard	2815	Hard lime	3875
Sand	1040	Shale & lime	2820	Hard lime	3898
Shale	1200	Sand & lime	2830	Lime, hard	3913
Red bed (sticky)	1215	Red rock	2835	Hard lime	3930
Anhydrite	1225	Shale & lime	2840	Lime	3965
Red bed (sticky)	1236	Lime	2850	Lime, med. gray	3972
Anhydrite	1240	Shale	2870	Shale	3978
Lime	1255	Lime	2880	Lime, hard, white	3983
Shale, red & blue	1280	Shale	2892	Sand, soft	3990
Red soft shale	1310	Hard lime	2910	Lime	4010
Lime	1320	Shale	2920	Hard lime	4035
Shale & red rock, soft	1360	Lime	2925	Lime & chert	4055
Blue & red brkn. shale	1405	Lime, hard	2940	Lime	4075
Blue, red & green shale	1500	Red rock brkn. & green shale	2943	Lime	4092
Sandy shale	1600	Lime	2965	Sand	4105
Red bed	1625	Shale	3000	Lime	4127
Red shale	1720	Lime	3058	Shale	4136
Sand	1736	Shale	3075	Lime, hard	4158
Shale & sand shells	1805	Lime	3090	Lime	4183
Shale	1810	Red shale	3115	broken lime	4215
Anhydrite, brks of shale	1825	Lime	3150	Lime	4236
Lime	1845	Lime & streaks of shale	3170	Shale	4242
Red rock	1860	Lime, hard	3210	Lime	4250
Sand	1870	Lime	3230	Shale	4255
Hard shale, red	1965	Shale	3243	Lime	4275
Shale, blue & red	2032	Lime, broken	3290	Shale	4300
Sand	2038	Shale	3300	broken lime	4340
Shale	2090	Sand	3310	Shale	4345
Lime	2105	Sand & lime	3320	Shale & lime	4360
Shale & shells	2175	Lime, broken	3345	Lime	4400
Shale	2214	Shale	3364	TOTAL DEPTH	4400
Sand	2224	Lime	3420		
Shale	2245	broken shale & lime	3425		
Shale & salt	2264				

NEWTON OIL COMPANY
Denver, Colorado

19 18 25W
19 17

11-30-1945 November 6, 1945

Report furnished by Standard Casing Pulling Company of Great Bend, Kansas of plugging work as instructed by State Plugger, Mr. Herb Kerr:

Mudded hole to bottom of surface, set rock bridge at 520' to 500'. Run 15 sacks @ 500', filling 10-3/4" surface pipe with surface soil to 20 feet base cellar, cemented with 10 sacks cement. Well completed.