FORM CP-4

STATE OF EARSAS STATE CORPORATION COMMISSION COMMISSION DEVISION P. O. BOX 17027 UNDERTA, KANSAS 67817

WELL PLUGGING RECORD

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PETROLEUM, INC.
No. 1 Whipple
C SE NW, Sec. 19-18S-25W
Ness County, Kansas

DRILLERS' LOG

Commenced: 2-12-75 Completed: 2-23-75 Elevation: 2537 K.B.

Surface: 319.42' of 8-5/8" camented w/225 sx common cement, 2% Gel, 3% cc. 2-13-75

FORMATION	DEPTH	, 13 /3
Surface Hole Shale & Sand Blaine Anhydrite Shale, Sand & Red Bed Anhydrite Shale Shale & Lime Lime & Shale	0 - 327 327 - 1201 1201 - 1214 1214 - 1803 1803 - 1837 1837 - 2305 2305 - 2462 2482 - 2690 2600 - 2827	03 19-1975
Lime & Shale Lime	2827 - 3840 3840 - 4492 RTE	<u>)</u>

I do nereby certify that the foregoing statements are true has correct to the best of my knowledge and belief.

D N B DRILLING, INC.

James L. DONELSON

STATE OF KANSAS: 33:

Subscribed and sworm to before me, the dedersigned, a housey Public in and for said state, this 18th day of March, 1975.

My Commission Expires: August 25, 1976

Alla Parse

Ella Priess, Notary Public

Single Control Republic No. Control Republic 25, 1976