

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Bldg.  
 Wichita, Kansas 67202

Form CP-4  
 Rev. 12-15-80

WELL PLUGGING RECORD 15-135-20303-00-01

Give All Information Completely  
 Make Required Affidavit

COUNTY Ness SEC. 19 TWP. 18 RGE. 25W E/W  
 Location as in quarters or footage from lines:  
C of NW SE


Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Ed Leiker Oil Operations Ltd.  
 Lease Name Tenny #2 Well No. \_\_\_\_\_  
 Office Address Box 335 Hays, Kansas 67601  
 Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed \_\_\_\_\_  
 Plugging commenced 10-6-82  
 Plugging completed 10-11-82

Reason for abandonment of well or producing formation  
Depleted

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 4490'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	296'	none
				4-1/2"	4489'	1518'

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

Plugged off bottom with sand to 4330' and ran 4 sacks cement. Shot casing @3020',  
 2510', 2015', 1515', pulled a total of 38 joints of 4-1/2" casing. Plugged well with  
 2 sacks hulls, 15 sacks gel, 70 sacks cement, 1 sack hulls, 15 sacks gel, released plug  
 and displaced with 100 sacks cement.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 347 Chase, Ks. 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of October, 1982

My Commission expires: \_\_\_\_\_



[Signature]  
 STATE OF KANSAS Notary Public

OCT 19 1982  
10-19-1982  
 CONSERVATION DIVISION  
 Wichita Kansas

COMPANY

15-135-20303-00-01

COMPANY Apache Drilling Co.  
Edward Leiker

WELL Tenny No. 2 Washdown

FIELD Aldrich

COUNTY Ness STATE Ks.

Location C-NW-SE  
Sec. 19 Twp 18<sup>s</sup> Rge 25<sup>w</sup>

Other Services:  
Bottom Gamma  
Perf.

Permanent Datum Ground Level Elev. 2540  
Log Measured from Kelly Bushing 5 Ft. Above Perm. Datum  
Drilling Measured From Kelly Bushing

Elev.: K.B. 2545  
D.F. \_\_\_\_\_  
G.L. 2540

Date	<u>3-24-82</u>	<u>3-24-82</u>
Run No.	<u>ONE</u>	<u>ONE</u>
Type Log	<u>Gamma Ray</u>	<u>Neutron</u>
Depth--Driller		
Depth--Logger	<u>4490</u>	
Bottom Logged Interval	<u>7488</u>	<u>4490</u>
Top Logged Interval	<u>3800</u>	<u>(1750-1900, 2200-2400 also)</u>
Type Fluid in Hole	<u>Water</u>	
Salinity, PPM Cl.		
Density		
Level	<u>Surf.</u>	
Max. rec. temp., deg. F.		
Operating Rig Time		
Recorded By	<u>Dan Stecklein, Dave Hertel</u>	
Witnessed by	<u>Mr. Leiker</u>	

RUN No.	BORE-HOLE RECORD				CASING RECORD			
	Bit	From	To	Size	Wgt.	From	To	
				<u>8 3/8</u>				
				<u>4 1/2</u>				

EQUIPMENT DATA

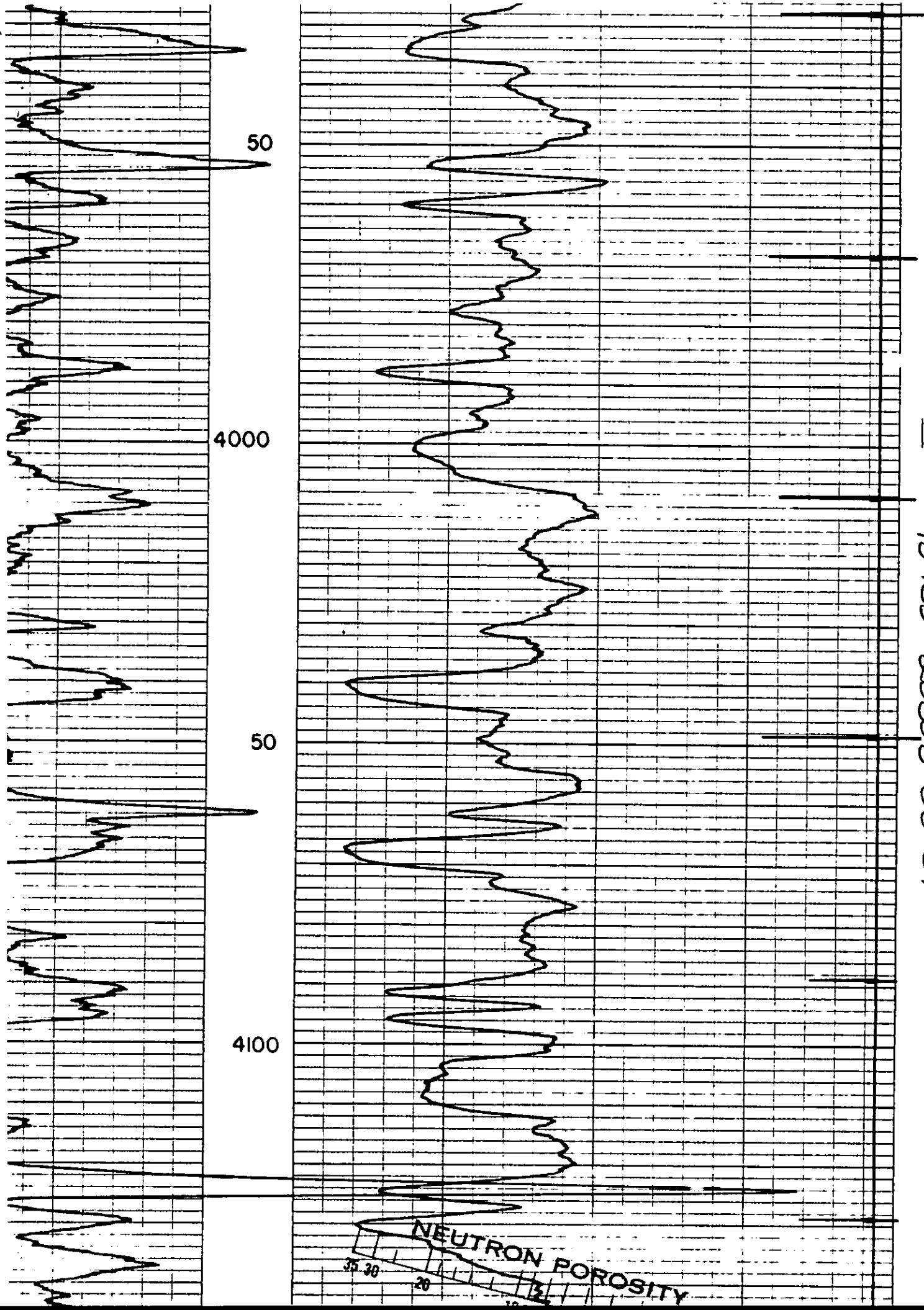
GAMMA RAY		NEUTRON	
Run No.	<u>ONE</u>	Run No.	<u>ONE</u>
Tool Model No.	<u>SLE</u>	Log Type	<u>Neu-Neu</u>
Diameter	<u>3/8</u>	Tool Model No.	
Detector Model No.	<u>Scint</u>	Diameter	<u>R/S</u>
Type	<u>4"</u>	Detector Model No.	<u>Proportional</u>
Length		Type	<u>6"</u>
Distance to N. Source		Length	<u>71-1</u>
		Source Model No.	<u>71-1-4128</u>
		Serial No.	<u>17"</u>
		Spacing	<u>AmBe</u>
		Type	<u>3ci</u>
		Strength	

LOGGING DATA

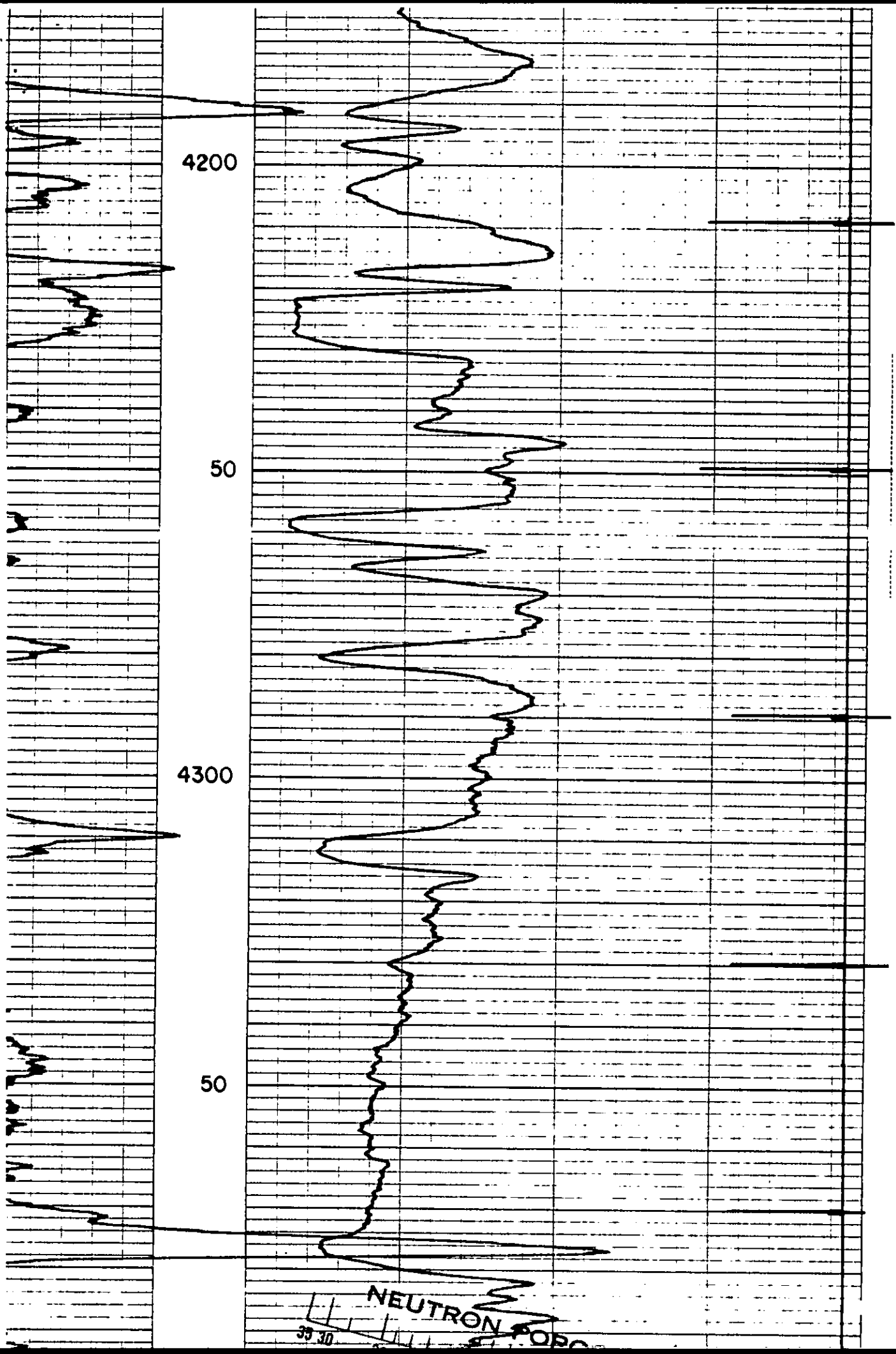
GAMMA RAY				NEUTRON			
Run No.	<u>ONE</u>	Speed	<u>20</u>	Run No.	<u>ONE</u>	Sens.	<u>3</u>
From	<u>4490</u>	To	<u>3000</u>	API G.R. Units	<u>10</u>	per Log Div.	<u>3</u>
				Zero	<u>17</u>	Div. L or R	<u>31</u>
				Sens. Settings	<u>270</u>	Sec.	<u>3</u>
				T.C. Sec.	<u>3</u>		<u>3</u>

Reference Literature:

15-135 - 20303-00-01

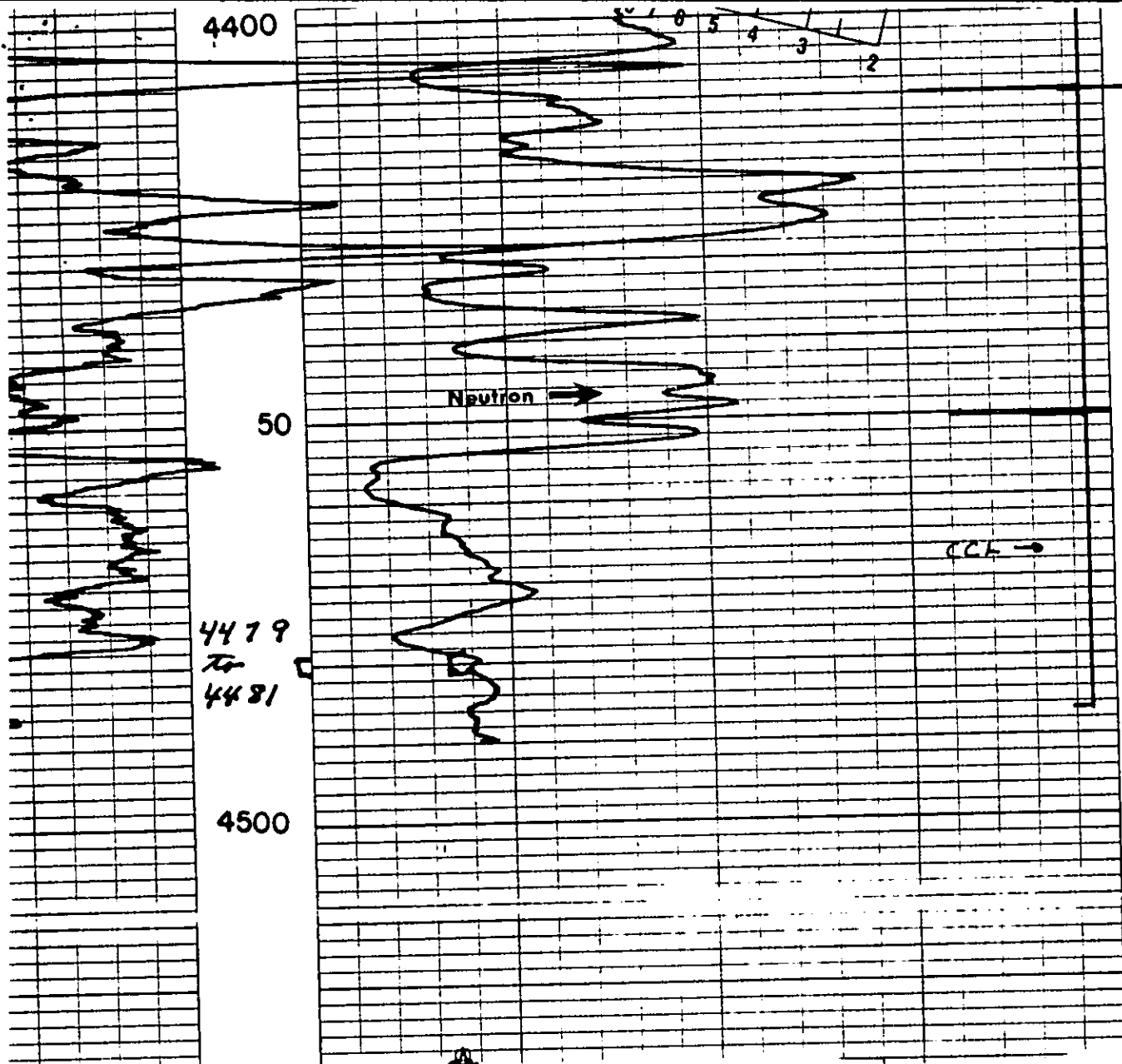


15-135-20303-00-01



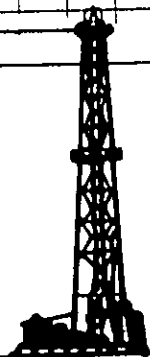
NEUTRON LOG

39 30



15-135-20303-00-01

zche Drilling  
 v No. 2 Washdown  
 -18-25  
 ss  
 1-82



T.D. DRILLER \_\_\_\_\_  
 T.D. REACHED 4490  
 T.D. LOGGED 4490