STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

S	TAT	g CO	RPOR	ATION	COMMISSI
Give	All I	níorm	ation ("amalet	a lu

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
D. Roy 17027

WELL PLUGGING RECORD

Location as "NE/CNWKSWK" or footage from lines C/SW SE Lease Owner Strata Drilling, Inc. et el. Lease Name Snyder Well No. 1 Office Address P. Q. Box 355, Great Bend, Kans as 67530 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed Inne 27 19 7 Application for plugging filed June 27 19 7 Application for plugging approved June 27 19 7 Plugging commenced June 27 19 7 Plugging commenced June 27 19 7 Reason for abandonment of well or producing formation Dry Hole	P. O. Box 17027		Ness	County	y. Sec_ <u>l</u> _	Twp 18S Rge.	(E) = 25 (W)			
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Wichita, Kansas OT-0.5-19 1.3 (If additional description is necessary, use BACK of this sheet) Strata Drilling, Inc. Iddress P. O. Box 355, Great Bend, Kansas 67530 FATE OF KANSAS (OUNT) Of BARTON SS. Charles W. Steincamp (employee of owner) or (***********************************										
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Strata Drilling, Inc. P. O. Box 355, Great Bend, Kansas 67530 TATE OF KANSAS (OUNT) Of BARTON SS. Charles W. Steincamp (employee of owner) or (***********************************	<u> </u>	(If additional	description is nec	ettary, use BACK	of this sheet)	-				
Charles W. Steincamp (employee of owner) or (***********************************	ame of Plugging Contractor	Strata D	rilling, I	nc.						
Charles W. Steincamp (employee of owner) or (***********************************	ldress	P. O. Bo	x_355,_Gre	at Bend,	Kansas 67	530				
Charles W. Steincamp (employee of owner) or (***********************************										
Charles W. Steincamp (employee of owner) or (***********************************	TATE OF KANSAS	, cot	NTY OF	BAR	топ	**				
Charles W. Steincamp, President P. O. Box 355, Great Bend, Kansas 675 (Address) June 19 73 Clarify June 19 73	oll, being first duly sworn on oath,	, says: That I have kno at the same are true on	owledge of the id correct. So	facts, stateme.	wner) or (## nts, and matte	ers herein contain	ed and the log of th			
STACRIBED AND SUPERIN TO before me this 28th day of June 19 73			(Signature)	Char	TIELU (4					
STRECKIBED AND SUPER TO before me this 28th day of June 19 73	0		-		Box355	<u>. Great Ben</u>	d, Kansas 675			
Glam V. Jaylon	STREETER AND SOMETHING AND	fora ma this 28th	3			(Address)	73			
Commission expires December 14, 1973 Elaine H. Taylor Notary Public.	THE THE PARTY OF THE PARTY OF	OLD THE THE TOU		10	June		/ 1			
Notary Public.	21-00 LIC /3			Star	me 2	- Caul	'or			
	recommission expires December	14, 1973	 -	/ Elain	e H. Tayl	or / 0	Notary Public.			

DRILLERS

#1 Snyder

'CASING RECORD:

COMPANY:

Strata Drilling, et al.

LOG

DESCRIPTION: C/SW SE

280' of new 8-5/8" surface casing.

CONTRACTOR:

Strata Drilling, Inc.

Section 1-18S-25W Ness County, Kansas

TOTAL DEPTH:

COMMENCED:

June 17, 1973

ELEVATION: 2350' GR 2355' KB

43831

COMPLETED:

June 27, 1973

D. & A.

BODMARTON	PDOM	mo.	REMARKS
FORMATION	FROM	<u>TO</u>	VENTURO
Clay	0	40	Ran 280' of new 8-5/8" surface
Shale, Clay & Chalk	40	298	casing; set and cemented at 286'
Shale, Shells & Sand Streaks	298	369	with 175 sacks of common cement,
Shale, Red Bed w/Sand Streaks	369	1011	2% gel and 3% C. C. Plug down
Anhydrite	1011	1022	at 9:45 P. M. June 17, 1973.
Shale, Red Bed w/Sand Streaks	1022	1116	
Sand	1116	1360	
Shale w/Sand Streaks	1360	1400	
Shale	1400	1630	
Anhydrite	1630	1668	
Shale	1668	1924	71 - 2-122 - L L L
Shale, Sand & Lime	1924	2450	Six drill stem tests were run.
Lime & Shale	2450	4034	
Lime	4034	4042	
Lime & Shale	4042	4185	
Lime	4185	4228	
Lime & Shale	4228	4305	
Lime	4305	4383	
			D. & A.

ROTARY TOTAL DEPTH: 4383'

No electric log was ran.

01-05-1973 RECEIVED STATE CORPORATION COMMISSION

JUL 5 1973

CONSERVATION DIVISION Wichita, Kansas

Plugged hole as follows: Plugged at 650' with 70 sacks of 50-50 poz-mix and 6% gel; plugged at 240' with 20 sacks of 50-50 pozmix and 6% gel; plugged at 40' with 10 sacks of 50-50 pozmix and 6% gel. Plug down at 9:45 P. M. June 27, 1973.

STATE OF KANSAS) 88. COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

Subscribed and sworn to before me this 28th day of June, 1973.

M Complesion Expires: December -14, 1973

Elaine H. Taylor, Notary Public