



KANSAS CORPORATION COMMISSION 1062316
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Company, a General Partnership		License Number: 6931	
Operator Address: 805 CODELL RD		CODELL KS 67663	
Contact Person: Donald A. Bowman		Phone Number: 785-434-2286	
Lease Name & Well No.: KRAUS 4		Pit Location (QQQQ): SE - NE - NW - SE Sec. 21 Twp. 14 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2251 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1611 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-051-19042-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit: 2666 feet Depth of water well 65 feet		Depth to shallowest fresh water 35 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KOWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement & Water Number of working pits to be utilized: 1 Abandonment procedure: Waste will be Transferred, Pit will be Allowed to Air Dry, Then Pit will be Filled Back In To Ground Level. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 08/29/2011	Permit Number: 15-051-19042-00-00	Permit Date: 08/29/2011	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: BOWMAN OIL COMPANY

Lic.# 6831 Contact Person: DOJ BOWMAN Phone # 785-434-2286

Lease Name & Well # KRAUS #4 API # or Spud Date: 15-051-19042-00-00

Location: NE-NW-SE 1/4 Sec: 21 Twp: 14 Rge: 19 E County: ELLIS

2310 feet from the North / South Line, 1650 feet from the East West Line of SE 1/4 section.

Purpose of Pit: Plug Well Depth to Ground Water: _____

Nature of Fluids: BRINE, CRUDE OIL, CEMENT, FRESH WATER, Dirty mud

Construction: EARTH, Width: 8, Length: 10, Depth: 8 bbl capacity: 80 bbl

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC + ART3

Date of Verbal Permit: 8-29-2011, KCC Agent: Richard Waller

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 8-29-11 To 8-30-11 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
AUG 30 2011
KCC WICHITA