

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Landmark Resources, Inc.		License Number: 6113 ✓
Operator Address: 1616 Voss Rd., Ste. 150		Houston, TX 77057
Contact Person: Charles Schmidt		Phone Number: 316-755-3523
Lease Name & Well No.: J.V. Cook #18-1		Pit Location (QQQQ): _____ NE _____ NE _____ NE Sec. 18 Twp. 34 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 553 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 560 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ 8 _____ Length (feet) _____ 8 _____ Width (feet) Depth from ground level to deepest point: _____ 8 _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 Mil Poly Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Empty pit daily
Distance to nearest water well within one-mile of pit: <input checked="" type="checkbox"/> 5000 _____ feet Depth of water well _____ 40 _____ feet		Depth to shallowest fresh water _____ 4 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KOWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Fresh water, cement _____ Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ Remove fluids & liner - backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ 8/25/2011 _____ <small>Date</small>		RECEIVED AUG 26 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 8-26-11 Permit Number: 15-007-22434-0000 Permit Date: 8-29-11 Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202