



KANSAS CORPORATION COMMISSION 1062008  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Noble Energy, Inc.</b>		License Number: <b>33190</b>	
Operator Address: <b>1625 Broadway, Ste 2200</b>		<b>DENVER CO 80202</b>	
Contact Person: <b>Liz Lindow</b>		Phone Number: <b>303-228-4342</b>	
Lease Name & Well No.: <b>TREXLER 5</b>		Pit Location (QQQQ): <b>NW - NW - NW - NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-065-01408-00-00</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Lined with 6 mil poly liner, installed in bottom of pit, up all sides and held in place with soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Monitor fluid levels to assure no fluid loss</b>	
Distance to nearest water well within one-mile of pit: <u>3647</u> feet    Depth of water well <u>55</u> feet		Depth to shallowest fresh water <u>35</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>cement/mud/salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>all loose fluid will be picked up by a vacuum truck and the pit will be back filled.</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>08/23/2011</u>	Permit Number: <u>15-065-01408-00-01</u>	Permit Date: <u>08/23/2011</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Noble Energy Inc.

Lic.# 33190 Contact Person: Tom Karst Phone # 785-639-6309

Lease Name & Well # Trexler W05 API # or Spud Date: \_\_\_\_\_

Location: NWNWNE 1/4 Sec: 15 Twp: 9s Rge: 21 E 10 County: Graham

4950 feet from the North South Line, 2310 feet from the East / West Line of \_\_\_\_\_ 1/4 section.

Purpose of Pit: Workover Depth to Ground Water: ?

Nature of Fluids: Saltwater

Construction: Dirt, Width: 10, Length: 20, Depth: 6 bbl capacity: 2000

Liner Specifications: Plastic liner

This lease produces from the following formation(s): B.LKC

Date of Verbal Permit: 8-22-11, KCC Agent: Pat Budore

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 8-23 To ? Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_

(signature)

(date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
AUG 24 2011  
KCC WICHITA