

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Big O, L.L.C.</u>		License Number: <u>3942</u>
Operator Address: <u>2820 Paseo Dr, Great Bend, Ks. 67530</u>		
Contact Person: <u>Orville Monroe</u>		Phone Number: (<u>620</u>) <u>793-2134</u>
Lease Name & Well No.: <u>Froese # 1</u>		Pit Location (QQQQ): <u>SE - SE - SE - SE/4</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>4-16-1961</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	Sec. <u>7</u> Twp. <u>22</u> R. <u>3</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Harvey</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6 to 7'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>25 mil plastic & sides overlapping pit and sealed down with native soil</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Measuring depth of pit and water in pit.</u>
Distance to nearest water well within one-mile of pit <u>50 ft</u> feet Depth of water well <u>32</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pull water out of pits, let dry fold in liner and fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>8-20-2011</u> Date		RECEIVED AUG 22 2011 KCC WICHITA
		<u>Orville Monroe</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>8-22-11</u> Permit Number: <u>15-079-00191-0000</u> Permit Date: <u>8-23-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202