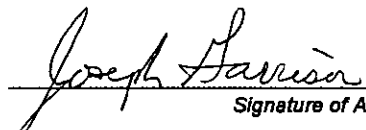


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: ConocoPhillips		License Number: 33631	
Operator Address: 25760 West 343rd street			
Contact Person: Joe Garrison		Phone Number: 913-285-2455	
Lease Name & Well No.: MP 262		Pit Location (QQQQ): SW - NW - SW - SE Sec. 18 Twp. 27 R. 1 ☐ East ☒ West 590 Feet from ☐ North / ☒ South Line of Section 2,440 Feet from ☐ East / ☒ West Line of Section Seotgwick County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) Drilled 1970		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☒ Yes ☐ No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. liner staked and edges dirt covered	
Distance to nearest water well within one-mile of pit: <u>218</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>30 21</u> feet. Source of information: ☒ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>city water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Flush Cathodic bed to TD and fill with cement groute</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>8/9/2011</u> Date  Signature of Applicant or Agent			

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS
 Date Received: 8-12-11 Permit Number: 15-173-19080-0000 Permit Date: 8-12-11 Lease Inspection: ☐ Yes ☒ No