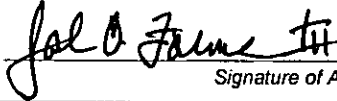


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>John O. Farmer, Inc.</b>		License Number: <b>5135</b>
Operator Address: <b>P.O. Box 352, Russell, KS 67665</b>		
Contact Person: <b>Marge Schulte</b>		Phone Number: <b>(785) 483-3145, Ext. 214</b>
Lease Name & Well No.: <b>Calvin Lawson #9</b>		Pit Location (QQQQ): <b>E/2 E/2 NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) (Drilled 1954)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>8-11-11</b> Pit capacity: <b>200</b> (bbls)	Sec. <b>30</b> Twp. <b>3</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,320</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Norton</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Pit dug and plastic liner inserted.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Test water level in pit to determine liner integrity.</b>
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>saltwater</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>haul water (if necessary &amp; file CDP-5) or allow to evaporate, remove liner, and backfill pit</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-11-11 Date	 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>8-12-11</b>	Permit Number: <b>15-137-00701</b>	Permit Date: <b>8-11-11</b>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
			<b>RECEIVED</b>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**AUG 12 2011**

**KCC WICHITA**

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: John O Farmer. License # 5135

Contact Person: Duane Phone # 483 8355

Lease Name & Well #: Calvin Lawson #9

Legal Location: <sup>NW/4</sup> 30-3-23 County: Norton.

Purpose of pit: Work over Nature of Fluids: Brine.

Size: 10X20X6' BBL Capacity: 200

Liner required? Line Liner Specification: \_\_\_\_\_

Lease produces from what formations: Arb.

Date of Verbal Permit: 8-11-11 KCC Agent: Mark Mills.

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED  
AUG 12 2011  
KCC WICHITA