


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

|  |  |  |
|--|--|--|
| Operator Name: <b>Ben Giles</b>  |  | License Number: <b>5446</b>  |
| Operator Address: <b>346 S. Lulu</b>   |  | <b>Wichita KS 67211</b>  |
| Contact Person: <b>Ben Giles</b>   |  | Phone Number: <b>316-265-1992</b>  |
| Lease Name & Well No.: <b>Ray A2</b>   |  | Pit Location (QQQQ):<br><b>NE - NW - SW -</b>  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)<br/>15-015-20,867</small> | Pit is:<br><input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing<br>If Existing, date constructed:<br><b>04-01-2011</b><br>Pit capacity:<br><b>100</b> (bbls)   | Sec. <b>34</b> Twp. <b>25</b> R. <b>3</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br><b>2,970</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br><b>990</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>Butler</b> County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | How is the pit lined if a plastic liner is not used?<br>dirt   |
| Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>20</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>8</b> (feet) <input type="checkbox"/> No Pit  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  |
| Distance to nearest water well within one-mile of pit:<br><b>N/A</b> <b>2,000</b> feet    Depth of water well <b>150</b> feet  | Depth to shallowest fresh water <b>150</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                          | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>water</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>let dry &amp; fill in with dirt</b><br>Drill pits must be closed within 365 days of spud date. |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |  | <b>RECEIVED</b><br><b>AUG 10 2011</b><br><b>KCC WICHITA</b>  |
| <b>08/10/11</b><br>Date  | <br>Signature of Applicant or Agent  |  |

|   |   |                             |   |
|---|---|-----------------------------|---|
| <b>KCC OFFICE USE ONLY</b>  |   |                             |   |
| Date Received: <b>8-10-11</b>   | Permit Number: <b>15-015-20807-0000</b> | Permit Date: <b>8-11-11</b> | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS |   |                             |   |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 11, 2011

Ben Giles  
346 S Lulu  
Wichita, KS 67211

Re: Workover Pit Application  
Ray Lease Well No. A 2  
SW/4 Sec. 34-25S-03E  
Butler County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district