



KANSAS CORPORATION COMMISSION 1063665
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Blake Production Co., Inc.		License Number: 31763
Operator Address: 1601 NW EXPRESSWAY STE 1200		OKLAHOMA CITY OK 73118
Contact Person: Brian Rickard		Phone Number: 405-286-9800
Lease Name & Well No.: Slinker 2-10		Pit Location (QQQQ): SW - SW - NE - SE Sec. 25 Twp. 4 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1430 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1180 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Phillips County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-147-20638-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Liner, Dozer company will install	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary Pit	
Distance to nearest water well within one-mile of pit: 1871 feet Depth of water well 45 feet	Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and Backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically		

KCC OFFICE USE ONLY

Date Received: **09/20/2011** Permit Number: **15-147-20638-00-00** Permit Date: **09/20/2011** Lease Inspection: Yes No
 Liner Steel Pit RFAC RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202