KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McElvain Oil & Gas Properties, Inc.			License Number: 9810 ✓
Operator Address: 1050 17th Stree	et, Suite 2500	Den	Ver Colorado 80265-2080
Contact Person: E. Reed Fischer			Phone Number: (303) 893-0933 xtn 330
Lease Name & Well No.: Shore # 1-1022			Pit Location (QQQQ):
Type of Pit:	Pit is:		SW . NW . SW
Emergency Pit Burn Pit	X Proposed Existing		Sec. 22 Twp. 30 R. 39 East X West
Settling Pit Drilling Pit	If Existing, date constructed:		1,370 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-187-20915	Pit capacity:		2,310 Feet from 🔀 East / West Line of Section Stanton County
Is the pit located in a Sensitive Ground Water Area? Yes Yo		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet)			Width (feet) N/A: Steel Pits
Depth from ground level to deepest point:6 (feet) No Pit			
		During plugging operations, returns will be contained by pit and hauled off by truck to a commercial disposal facility within 4 hours. No returns will remain in the pit overnight and the pit will be closed within 72 hours following completion of the P&A operations, weather permitting.	
Distance to nearest water well within one-mile of pit: 3200 1768 380 390 feet Depth of water well feet		Depth to shallowest fresh water 200 /gofeet. Source of information: electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Water & Cement Returns During P&A	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment	Remove Free Liquids w/in 4 hours. Backfill pit with 72 procedure:hours.following.completion of P&A Operations
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
I hereby certify that the above states	ments are true and cor	rect to the best of	my knowledge and relief.
9/15/11		1 /0%	SEP 19 1
Date			gnature of Applicant or Agent KCC WICH
Date Received: 9-19-11 Permit Num		OFFICE USE O	NLY