

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134 ✓
Operator Address: P.O. Box 193		Russell Kansas 67665
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Witt "A" #1		Pit Location (QQQQ): _____ - <u>S/2</u> - <u>N/2</u> - <u>SW</u> Sec. <u>4</u> Twp. <u>14</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,360</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,960</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-21446-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>10</u> Width (feet) Depth from ground level to deepest point: <u>6</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards installed by backhoe operator and pulling unit crew.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pumper and pulling unit crew. Pit will be closed upon workover completion to enable normal lease operations.	
Distance to nearest water well within one-mile of pit: <u>unknown</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pit will be closed upon completion with topsoil placed on surface and location restored.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED SEP 19 2011 KCC WICHITA
<u>September 16, 2011</u> Date	<u>Terry E. Morris</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>9-19-11</u> Permit Number: <u>15-167-21446-0000</u> <small>VERB</small> Permit Date: <u>9-15-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: G L M Company License # 3134

Contact Person: Terry Morris Phone # (785)483-1307

Lease Name & Well #: Witt A #1, API #15-167-21446-00-00

Legal Location: S/2 N/2 SW/4 04-14-15W County: Russell

Purpose of pit: Workover Nature of Fluids: saltwater

Size: 12' X 8' X 6' BBL Capacity: 100 bbls

Liner required? yes Liner Specification: Plastic

Lease produces from what formations: LKC Formation

Date of Verbal Permit: 09/15/2011 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to filed as well as the pit closure form