


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil Company, Inc.		License Number: 5120
Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202		
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: Simmons A #3		Pit Location (QQQQ): N/2 SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-015-22,146	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8-26-11 Pit capacity: 128 (bbls)	Sec. 28 Twp. 27 R. 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 930 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,040 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 18 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 42,000 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED SEP 09 2011 KCC WICHITA</div>	
Distance to nearest water well within one-mile of pit: 2,000 feet Depth of water well 100 feet	Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: Remove the fluid and fill the pit Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date 9-8-11	Signature of Applicant or Agent 	

KCC OFFICE USE ONLY

Date Received: **9-9-11** Permit Number: **15-015-22146** Permit Date: **9-9-11** Lease Inspection: Yes No

Liner Steel Pit RFAC RFAS