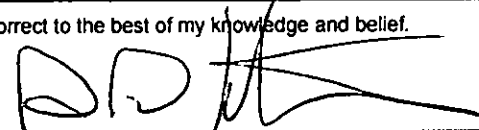


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: D.S. LANGSTON		License Number: 30525	
Operator Address: 310 W. CENTRAL, STE.# 202		WICHITA KS 67202	
Contact Person: SAME		Phone Number: 620 786-0874	
Lease Name & Well No.: WELLMAN B-3		Pit Location (QQQQ): _____ - _____ - N/2 - NW Sec. 33 Twp. 21 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 610 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,380 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RICE _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 159-22641-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 12 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: _____ 5 _____ (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. STANDARD (10 ML?)- SUPPLIED BY GRESSEL SUPPLY		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WATCH THAT FLUID LEVEL HOLDS STEADY	
Distance to nearest water well within one-mile of pit: _____ 700 _____ feet Depth of water well _____ 120 _____ feet		Depth to shallowest fresh water _____ 20 _____ feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ FRESH WATER _____ Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ HAUL OFF AFTER ALL SQUEEZE WORK COMPLETED _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>8/8/11</u> Date		 Signature of Applicant or Agent	
RECEIVED			
AUG 09 2011			
KCC WICHITA			
KCC OFFICE USE ONLY			
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>8-9-11</u> Permit Number: <u>15-159-22641-0000</u> Permit Date: <u>8-6-11</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 8-6-11 TIME: 1500 hrs
OPERATOR: D.S. Langston CONTACT PERSON: Dave Langston
LEASE NAME: Wellman B-3
N/2 NW SEC. 33 TWP. 21S RANGE 9 E(W) COUNTY: RC

CONSTRUCTION:
SIZE: WIDTH 12' LENGTH 20' DEPTH 5'
ESTIMATED CAPACITY 120 BBLs

EST. DEPTH TO GROUNDWATER (if known): More than 12'
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO
"700" away

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION: Called Virgil Clothier and he
agreed pit should be lined and he
was going to go by location to verify.

Daniel J. Fox Agent Date 8-5-2011