

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1061165

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: L. D. Drilling, Inc. License Number: 6039 Operator Address: 7 SW 26TH AVE **GREAT BEND** KS 67530 Contact Person: L. D. DAVIS Phone Number: 620-793-3051 1 Lease Name & Well No.: BKR Pit Location (QQQQ): _ . _ _ . E2 . NE Type of Pit: Pit is: 2 Twp. 23 R. 12 East X West Emergency Pit X Proposed Existing Burn Pit 1320 Settling Pit Drilling Pit If Existing, date constructed: Feet from X North / South Line of Section Haul-Off Pit X Workover Pit 660 _Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Stafford 15-185-22917-00-00 100 (bbls) County mg/l Is the pit located in a Sensitive Ground Water Area? | X Yes | No Chloride concentration: (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No X Yes No 25 8 Length (feet) Pit dimensions (all but working pits): _Width (feet) N/A: Steel Pits No Pit (feet) Depth from ground level to deepest point: . Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. COVER EDGES WITH DIRT HEAVY PLASTIC LINER Depth to shallowest fresh water_ feet. Distance to nearest water well within one-mile of pit: Source of information: 2610 X KDWR electric log ___ measured well owner Depth of water well. feet feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: DOWN HOLE FLUID Type of material utilized in drilling/workover: Producing Formation:_ Number of working pits to be utilized: Number of producing wells on lease: ____ **USED PIT LINER & WILL PULL WATER** Abandonment procedure: OUT & CLOSE PITS IN JUST A FEW DAYS. Barrels of fluid produced daily: ___ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No Submitted Electronically KCC OFFICE USE ONLY X Liner ☐ Steel Pit X RFAC

Permit Date:

08/09/2011

Lease Inspection: X Yes No

15-185-22917-00-00

Permit Number:

Date Received: ____

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 09, 2011

L. D. DAVIS L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application BKR 1 Sec.02-23S-12W Stafford County, Kansas

Dear L. D. DAVIS:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: 8/8/11			TIME: 1626		
OPERATOR: L.D	2. Orilling	co	ONTACT PERSO	IN: Bessie Dewer	**
LEASE NAME: <u>B</u>		TMP 17 PA	NGE / 2 · M	V COUNTY: Stat	
	<u> </u>	Wr. <u>23 c</u> r	1196 120 W	V COUNTY: STAT	-tord
CONSTRUCTION:				•	
SIZE:	WIDTH	LENGTH	DEPTH _	,	
	ESTIMATED CAPA	CITY	OBBLS		:
EST. DEPTH TO G	GROUNDWATER (if k	mown).			
TYPE OF FLUID:	Saltwater Cement		Vorkover Fluids		
	Cement		rilling Mud/Cutti		
DOES OPERATOR	R PLAN TO LINE PIT:	. / VES	NO		
ESTIMATED TIME	BEFORE PIT WILL	: <u>v</u> tes Be closed:	NO		
ANY KNOWN WAT	TER WELLS WITHIN	1/4 MILE OF	PIT: YES	NO	
K.C.C. INFORMATI	ION: IS PIT IN SGA	? / YES	NO	-	• •
	#1" RECOMMENDATI		ne):		
1. Authorizat	tion granted with no tion granted, if pit is	liner.		-	
3. Authorizat	tion granted, in pit is	IINEO. Francessary h	ut free fluide mu	et be removed within	_
hours of con	npletion of workover/	/pluaaina oper	at free ficiles mo rations.	ist be tellloved Mittil	1
4. No verbal	l authorization will be	given without	on-site inspecti	ion.	
*Domind on	Albaka a ta a a a ta a				
-Heming operator	that pit permit form	must be filed	within five (5) da	ays after verbal autho	<u>nization</u> .
				RECEIVE	ED
RESULTS OF INSP	PECTION:			AUG 15 2	
				KCC WICH	IITA
					
_ Cir Mul	Kan	Agent		Date <u>8/8/1/</u>	

CC: JOHELLE RAINS