

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059110

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: New Gulf Operating LLC			License Number: 34162	
Operator Address: 6310 E. 102nd St.			TULSA OK 74137	
Contact Person: Danny Birdwell		Phone Number: 918-728-3020		
Lease Name & Well No.: Dealy			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE . SW . SE . NW</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 31 Twp. 24 R. 9 East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		2248 Feet from X North / South Line of Section	
X Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-155-21547-00-00	Pit capacity:		1718 Feet from East / X West Line of Section	
	100	(bbls)	Reno County	
Is the pit located in a Sensitive Ground Water Area? X Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner? X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 25		Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4			4 (feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining any special monitoring.	
Lined with plastic		1	vere vacuumed from pit and hauled to the D well. Waiting for pit to fully dry before	
			west fresh water 20 feet.	
93 feet Depth of water well 66 feet		Source of infor measured	mation: well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure: Empty contents and back fill pit to it's original condition	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
X Liner Steel Pit X RFAC RFAS				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 04, 2011

Danny Birdwell New Gulf Operating LLC 6310 E. 102nd St. TULSA, OK 74137

Re: Drilling Pit Application Dealy 1 Sec.31-24S-09W Reno County, Kansas

Dear Danny Birdwell:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

KCC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: 7/6/11 TIME: 10:53 AM OPERATOR: NEW GULF CONTACT PERSON: JIM HEWKLE
OPERATOR: NEW GULF CONTACT PERSON: JIM HENKLE
LEASE NAME: (Neally
NW SEC. 31 TWP. 24 RANGE 9 EW COUNTY: RENO
CONSTRUCTION:
SIZE: WIDTH 10' LENGTH 25' DEPTH 4'
ESTIMATED CAPACITY 100 BBLS
EST. DEPTH TO GROUNDWATER (if known): WH TYPE OF FLUID: Saltwater Workover Fluids
TYPE OF FLUID: Saltwater Workover Fluids Drilling Mud/Cuttings
Cement Drilling Mud/Cuttings
DOTO OPERATOR RELIGION AND AND AND
DOES OPERATOR PLAN TO LINE PIT:YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO
K.C.C. INFORMATION: IS PIT IN SGA? YES NO
K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
1. Authorization granted with no liner.
2. Authorization granted, if pit is lined.
3. Authorization granted, no liner necessary, but free fluids must be removed within
hours of completion of workover/plugging operations.
4. No verbal authorization will be given without on-site inspection.
,
*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.
JIM HENKLE (620) 617-2868
RESULTS OF INSPECTION:
- AA-1
11 11 May 1 Date 1/6/11
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cc: Jonelle Rains

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 29, 2011

New Gulf Opr 6310 E 102nd St Tulsa, OK 74137

RE:

Verbal on Workover Pit

Dealy Lease

NW/4 Sec. 31-24S-09W Reno County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 07/06/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes

Kally Heyn

Environmental Protection and Remediation Department