


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Terry E. Morris</b> d/b/a <b>GLM Company</b>		License Number: <b>3134</b> ✓
Operator Address: <b>P.O. Box 193</b>		<b>Russell Kansas 67665</b>
Contact Person: <b>Terry E. Morris</b>		Phone Number: <b>(785) 483-1307</b>
Lease Name & Well No.: <b>Brown "B"-3</b>		Pit Location (QQQQ): <b>C N/2 NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-22685</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbbls)	Sec. <b>31</b> Twp. <b>13</b> R. <b>14</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,620</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,320</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Black plastic liner of industry standards</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Inspected daily by pumper and pulling unit crew. Pit will be closed immediately upon completion of plugging.</b>
Distance to nearest water well within one-mile of pit: <u>-3,367</u> feet    Depth of water well <u>20</u> feet		Depth to shallowest fresh water <u>6</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Mud, salt water &amp; cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfilled to original contour with topsoil placed on surface</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>08/01/2011</u> Date	 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>8-2-11</u>	Permit Number: <u>15-167-22685</u>	Permit Date: <u>8-1-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**AUG 02 2011**  
**KCC WICHITA**

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: GLM License # 3134  
Contact Person: Terry Morris Phone # 785 483-1307  
Lease Name & Well #: Brown #3 API# 15-167-22665  
Legal Location: C N/2 NE/4 31-13-14 County: Russell  
Purpose of pit: workover Nature of Fluids: \_\_\_\_\_  
Size: \_\_\_\_\_ BBL Capacity: 80  
Liner required? yes Liner Specification: plastic  
Lease produces from what formations: ARB; KC  
Date of Verbal Permit: 8/1/11 KCC Agent: [Signature]

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**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

RECEIVED  
AUG 02 2011  
KCC WICHITA