

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: LASSO ENERGY LLC		License Number: 34320	
Operator Address: P.O. BOX 465 - 1125 SOUTH MAIN CHASE		KANSAS 67524 0465	
Contact Person: BRUCE D. KELSO		Phone Number: 918-633-9655	
Lease Name & Well No.: DANNEBOHN 3		Pit Location (QQQQ): C - NW - SW - SW Sec. 36 Twp. 20 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARTON County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-02009-0000	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 10/13/2011 Pit capacity: 86 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BLACK PLASTIC PIT LINER IS USED <input checked="" type="checkbox"/>	
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 24mil woven PE that is coated black on both sides. Installed per instructions on liner package.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Constantly visually look for leaks, holes and observe and note fluid level in pit - look for wet soil	
Distance to nearest water well within one-mile of pit: 467 feet Depth of water well 87 feet		Depth to shallowest fresh water 34 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1 Abandonment procedure: Vacuum out fluids, haul to disposal, fold up liner for disposal-in-trash, back-fill, put top soil back on top Drill pits must be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/13/2011 Date		OCT 14 2011 KCC WICHITA Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 10/13/2011		Permit Number: 15-009-02009-0000 Permit Date: 10-14-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202