


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Maverick Oil Co.</b>		License Number: <b>32169</b>
Operator Address: <b>107 W. Ann, Zurich, KS 67663-7007</b>		
Contact Person: <b>Don Dopita</b>		Phone Number: <b>785-650-4954</b>
Lease Name & Well No.: <b>Dreiling 'A' #5</b>		Pit Location (OOQQ): <i>NE NW</i> <b>NE - NW - NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-051-02736</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>22</b> Twp. <b>13</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,950</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3,960</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>19,600</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Industrial plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Check daily until fluid has evaporated.</b>
Distance to nearest water well within one-mile of pit: <u>2709</u> feet    Depth of water well <u>20</u> feet		Depth to shallowest fresh water <u>13</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <u>KC/Arb</u> Number of producing wells on lease: <u>4</u> Barrels of fluid produced daily: <u>100</u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>OCT 13 2011</b> <b>KCC WICHITA</b>
<u>10/12/2011</u> Date	 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10-13-11</u>	Permit Number: <u>15-051-02736</u>	Permit Date: <u>10-10-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Maverick Oil License # 32169

Contact Person: Don Dopita Phone # 650-4954

Lease Name & Well #: Drilling #5

Legal Location: N/2 N/2 NW Sec 22-13-19W County: Ellis

Purpose of pit: work over Nature of Fluids: Cement, Oil, salt water

Size: 8 x 8 x 6 BBL Capacity: 80

Liner required? yes Liner Specification: plast. c

Lease produces from what formations: KC a Arb

Date of Verbal Permit: 10-10-2011 KCC Agent: [Signature]

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED  
OCT 13 2011  
KCC WICHITA