



KANSAS CORPORATION COMMISSION 1065311  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Jason Oil Company, LLC		License Number: 33813	
Operator Address: 3718- 83RD ST		PO BOX 701 RUSSELL KS 67665	
Contact Person: James Schoenberger		Phone Number: 785-483-4204	
Lease Name & Well No.: BOYD-723 2		Pit Location (QQQQ): NW - NE - SW - NE Sec. 23 Twp. 16 R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1450 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1760 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ness County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-135-24873-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mm plastic liner. Liner will be rolled out and placed down into pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Watch for seepage.	
Distance to nearest water well within one-mile of pit: 2972 feet Depth of water well 60 feet		Depth to shallowest fresh water 51 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Allow to dry, remove liner, and backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
<b>KCC OFFICE USE ONLY</b>			
Date Received: 10/14/2011		Permit Number: 15-135-24873-00-00	
Permit Date: 10/14/2011		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202