


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Maverick Oil Co.</b>		License Number: <b>32169</b> ✓
Operator Address: <b>107 W. Ann St.</b>		
Contact Person: <b>Don Dopita</b>		Phone Number: <b>785-650-4954</b>
Lease Name & Well No.: <b>Schoenthaler #3</b>		Pit Location (QQQQ): <b>NE - <sup>NE</sup>NW - NE - 1/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> D-26,156	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>160</b> _____ (bbls)	Sec. <b>3</b> Twp. <b>13</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,875</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>36,462</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>40</b> Length (feet) <b>25</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>8</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Double layer industrial plastic.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Water to be hauled off daily.</b>
Distance to nearest water well within one-mile of pit: <b>4048</b> feet    Depth of water well <b>55</b> feet		Depth to shallowest fresh water <b>40</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <b>Arbuckle</b> Number of producing wells on lease: <b>2</b> Barrels of fluid produced daily: <b>276</b> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cedar Hills formation sand</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Haul off water, wait for pit to dry, use sand for road material, remove plastic liner and backfill pit.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>10/5/2011</b> Date		 Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10-6-11</b>		Permit Number: <b>15-195-21336<sup>0050</sup></b>	
Permit Date: <b>10-7-11</b>		Lease Inspection: <b>RECEIVED</b> <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**OCT 06 2011**

**KCC WICHITA**