



KANSAS CORPORATION COMMISSION 1064519
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carmen Schmitt, Inc.		License Number: 6569	
Operator Address: PO BOX 47		GREAT BEND KS 67530	
Contact Person: Francis Hitschmann		Phone Number: 620-793-5100	
Lease Name & Well No.: ARMBRISTER 1		Pit Location (QQQQ): S2 - SW - NW - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-163-23204-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 20 mills, dig with backhoe, insert liner leaving slack, weight sides so it doesn't fall into pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual, check for loss of fluid	
Distance to nearest water well within one-mile of pit: <u>5215</u> feet Depth of water well <u>24</u> feet		Depth to shallowest fresh water <u>16</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporate and Backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			
<p>KCC OFFICE USE ONLY</p>			
Date Received: <u>10/03/2011</u> Permit Number: <u>15-163-23204-00-00</u>		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Permit Date: <u>10/04/2011</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			