



KANSAS CORPORATION COMMISSION 1064403  
 OIL & GAS CONSERVATION DIVISION

Form CDP-1  
 May 2010  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: L. D. Drilling, Inc.		License Number: 6039
Operator Address: 7 SW 26TH AVE		GREAT BEND KS 67530
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051
Lease Name & Well No.: COBB 2		Pit Location (QQQQ): _____ SW _____ SW _____ NE Sec. 2 Twp. 19 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-25561-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ 25 _____ Length (feet) _____ 8 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>HEAVY PLASTIC</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WILL COVER EDGES WITH DIRT AND CLOSE IN A FEW DAYS</b>
Distance to nearest water well within one-mile of pit: _____ 3347 _____ feet    Depth of water well _____ 80 _____ feet		Depth to shallowest fresh water _____ 37 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ DRILLING FLUID _____ Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ USED PIT LINER & WILL PULL WATER OUT & CLOSE PIT IN JUST A FEW DAYS _____ Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: 09/30/2011    Permit Number: 15-009-25561-00-00    Permit Date: 09/30/2011    Lease Inspection:  Yes  No