


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Marlin Oil Corporation		License Number: 9228
Operator Address: P. O. Box 14630		Oklahoma City, Oklahoma 73113
Contact Person: Dick Lynn		Phone Number: (405) 478-1900
Lease Name & Well No.: Dunn White Fee Well No. 1		Pit Location (QQQQ): _____ - _____ SE/4 - SW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbbls)	Sec. 16 Twp. 26 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kearney County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 20 mil plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual monitoring
Distance to nearest water well within one-mile of pit: <u>100</u> feet Depth of water well <u>300</u> feet		Depth to shallowest fresh water <u>127</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off free water, let solids dry, remove liner material above solids, then back-fill pit.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>September 26, 2011</u> Date	 Signature of Applicant or Agent	RECEIVED SEP 28 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>9-28-11</u> Permit Number: <u>15-093-20810</u> Permit Date: <u>9-28-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	