



KANSAS CORPORATION COMMISSION 1064202
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Company, a General Partnership		License Number: 6931
Operator Address: 805 CODELL RD		CODELL KS 67663
Contact Person: Donald A. Bowman		Phone Number: 785-434-2286
Lease Name & Well No.: VEATCH 1		Pit Location (QQQQ): NW SW NE SW Sec. 34 Twp. 10 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1800 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1450 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-163-23498-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit: <u>1387</u> feet Depth of water well <u>200</u> feet	Depth to shallowest fresh water <u>100</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cement & Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be Transferred, Pit will be Allowed to Air Dry, Then Pit will be Filled Back In to Ground Level.</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: <u>09/28/2011</u>	Permit Number: <u>15-163-23498-00-00</u>	Permit Date: <u>09/28/2011</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202